



LNG Shipping Market

13 June 2018

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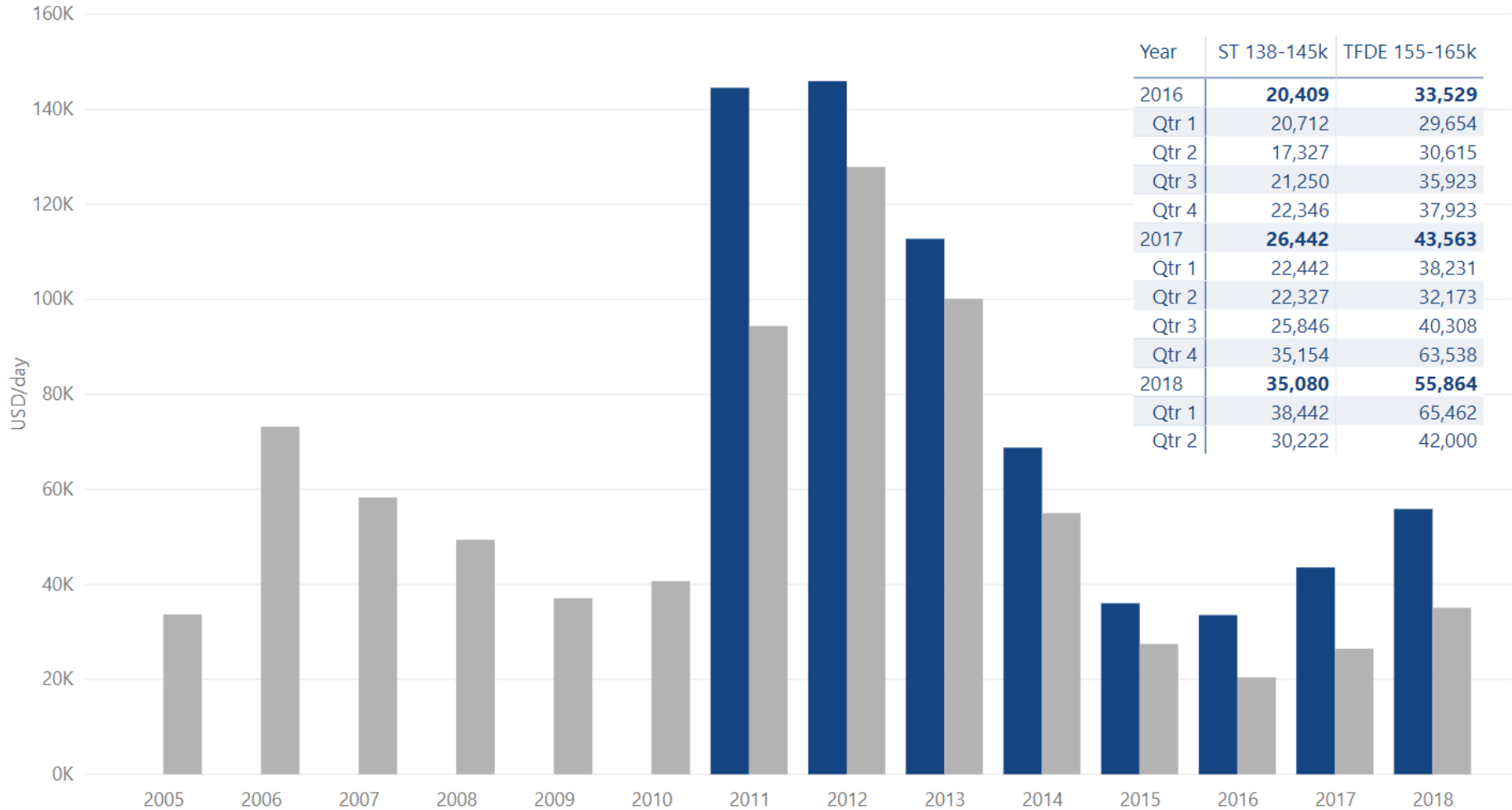
- ❑ Shipping Rates
- ❑ Shipping Activity
- ❑ LNG Trade
- ❑ LNG Carrier Fleet
- ❑ LNGC Market Forecast

- ❑ **Shipping Rates**
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Spot rates continue to recover...

LNGC Rates

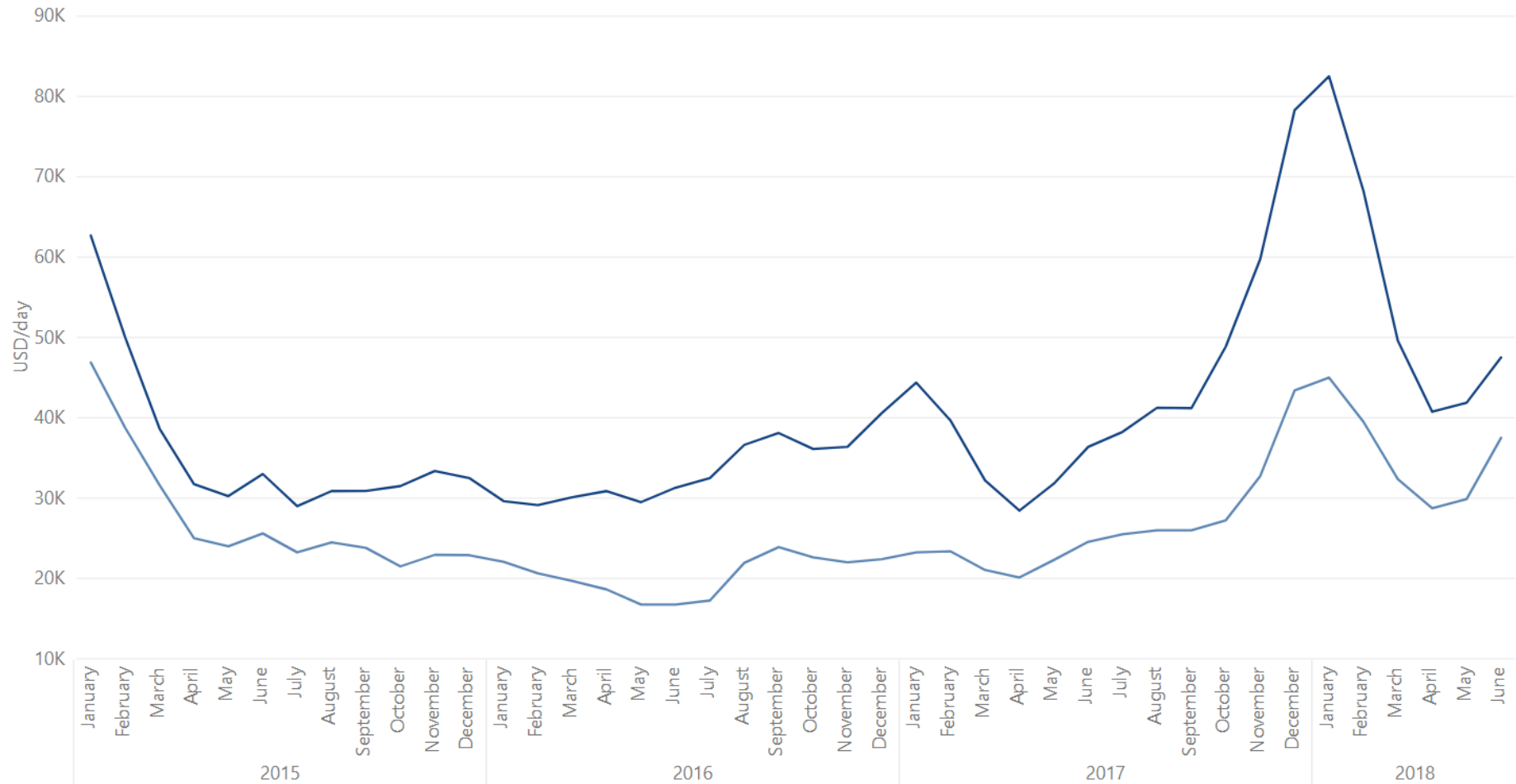
● Spot 155-165k TFDE ● Spot 138-145k ST



...with high seasonality

LNGC Rates

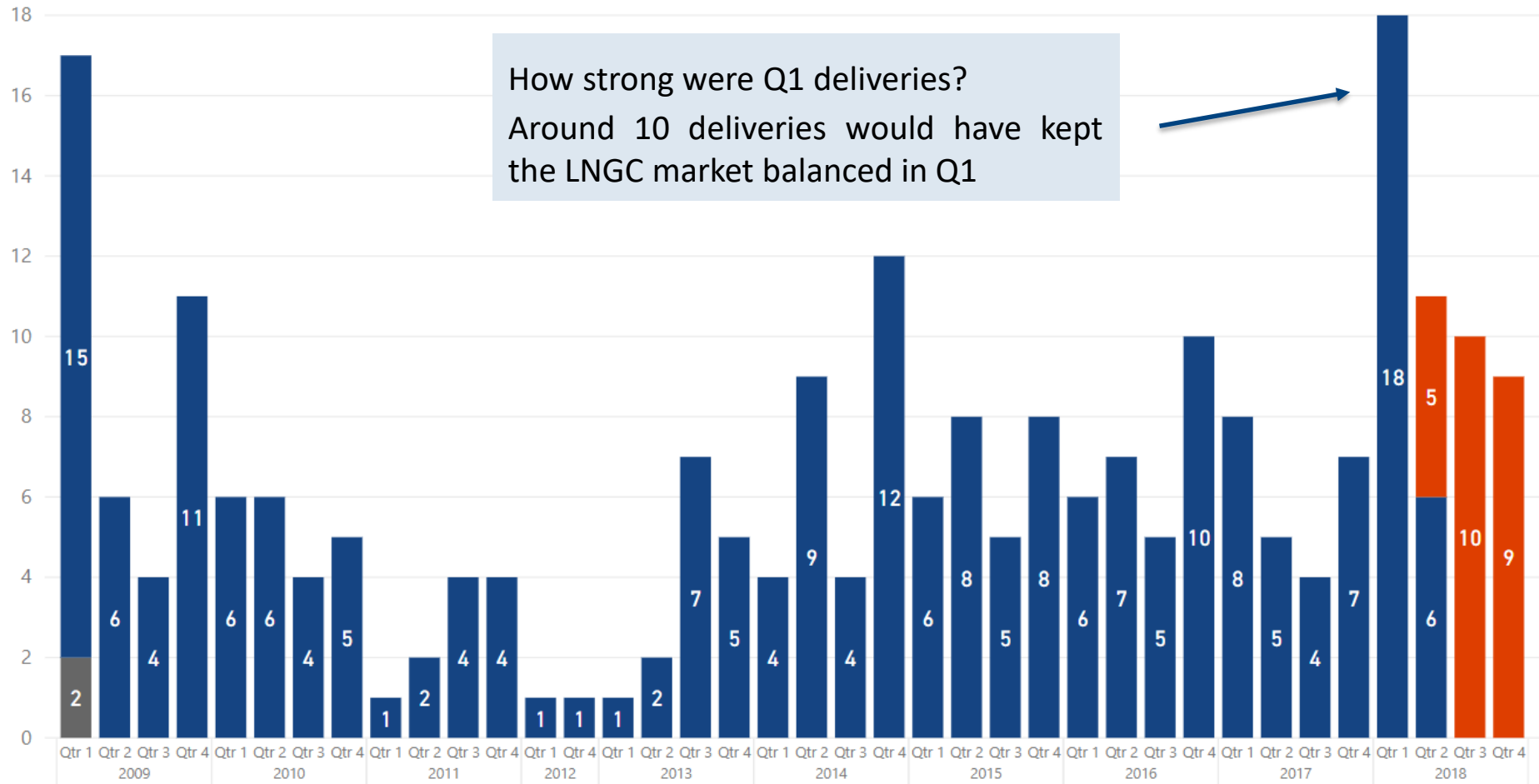
● Spot Rate 155-165k TFDE ● Spot Rate 138-145k ST



Q1 2018 affected by record LNG carrier deliveries

LNG Carrier Deliveries

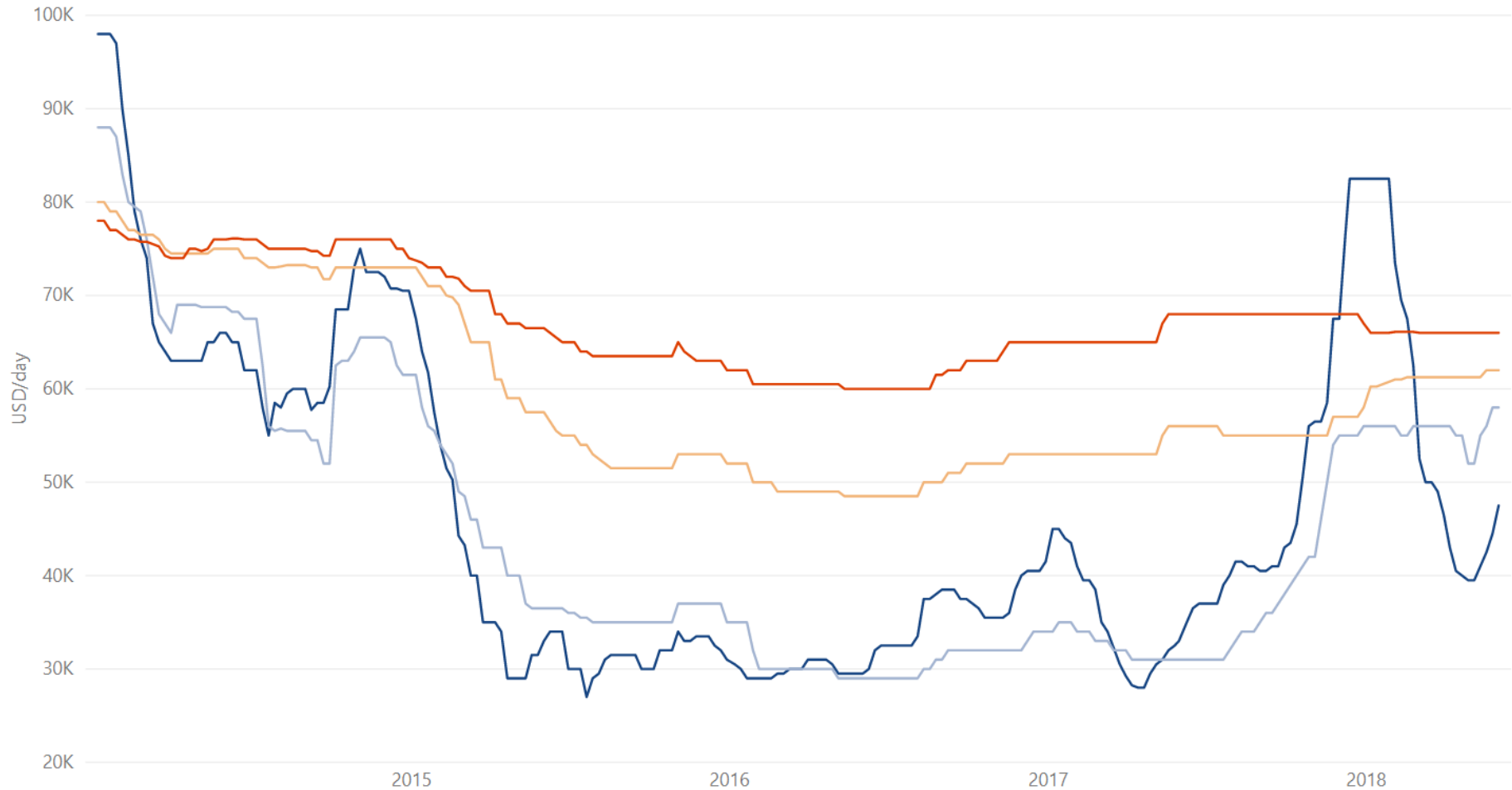
Status ● Layup ● Live ● Order



Mid-Term rates have also recovered from 2016 lows

LNGC Rates (155-165k TFDE)

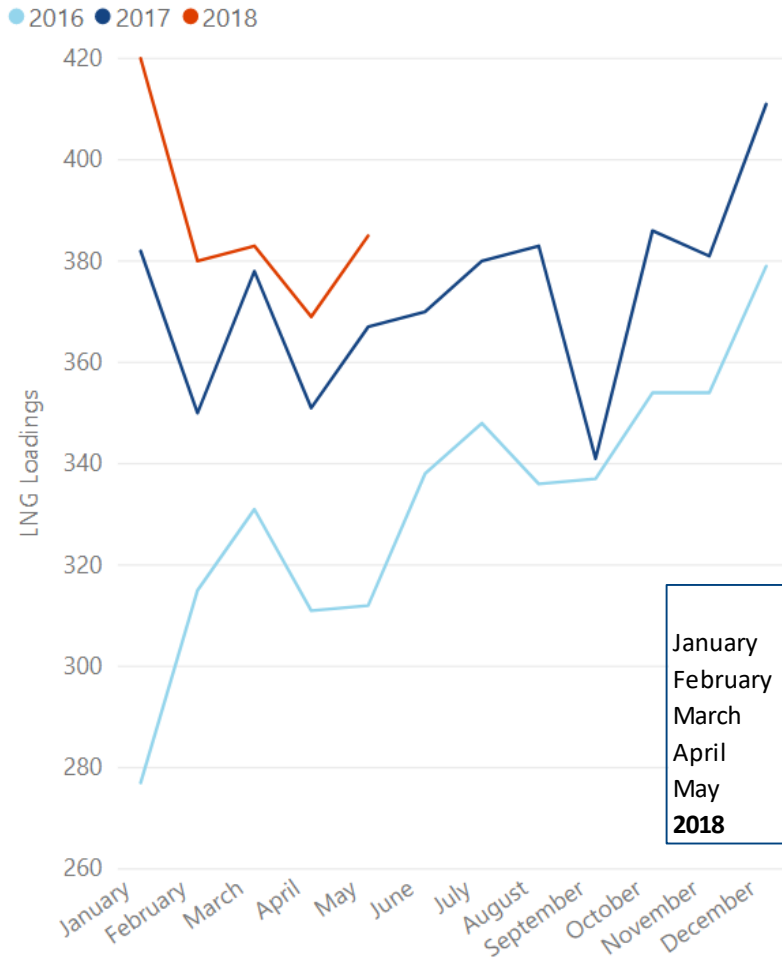
● Spot Rate ● 1yr TC ● 3yr TC ● 5yr TC



- ❑ Shipping Rates
- ❑ **Shipping Activity**
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- ❑ LNGC Market Forecast

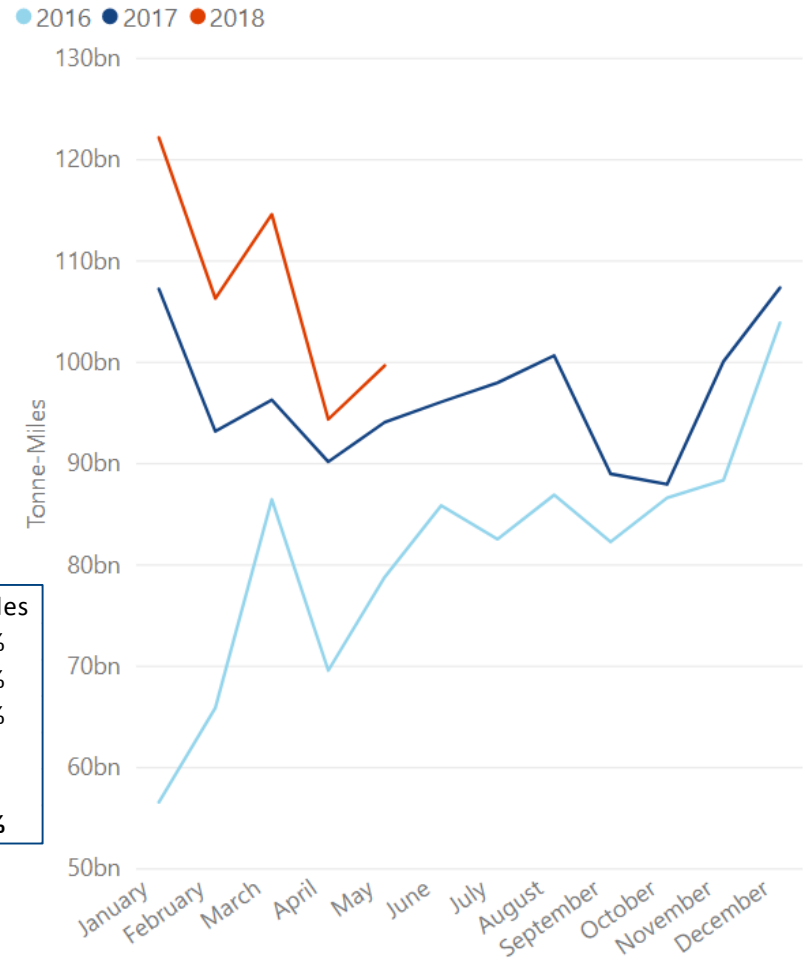
LNG trade and shipping demand keeps growing

LNG # Loadings



	Loadings	Ton-Miles
January	9.9%	13.9%
February	8.6%	14.1%
March	1.3%	19.0%
April	5.1%	4.6%
May	4.9%	6.0%
2018	6.0%	11.7%

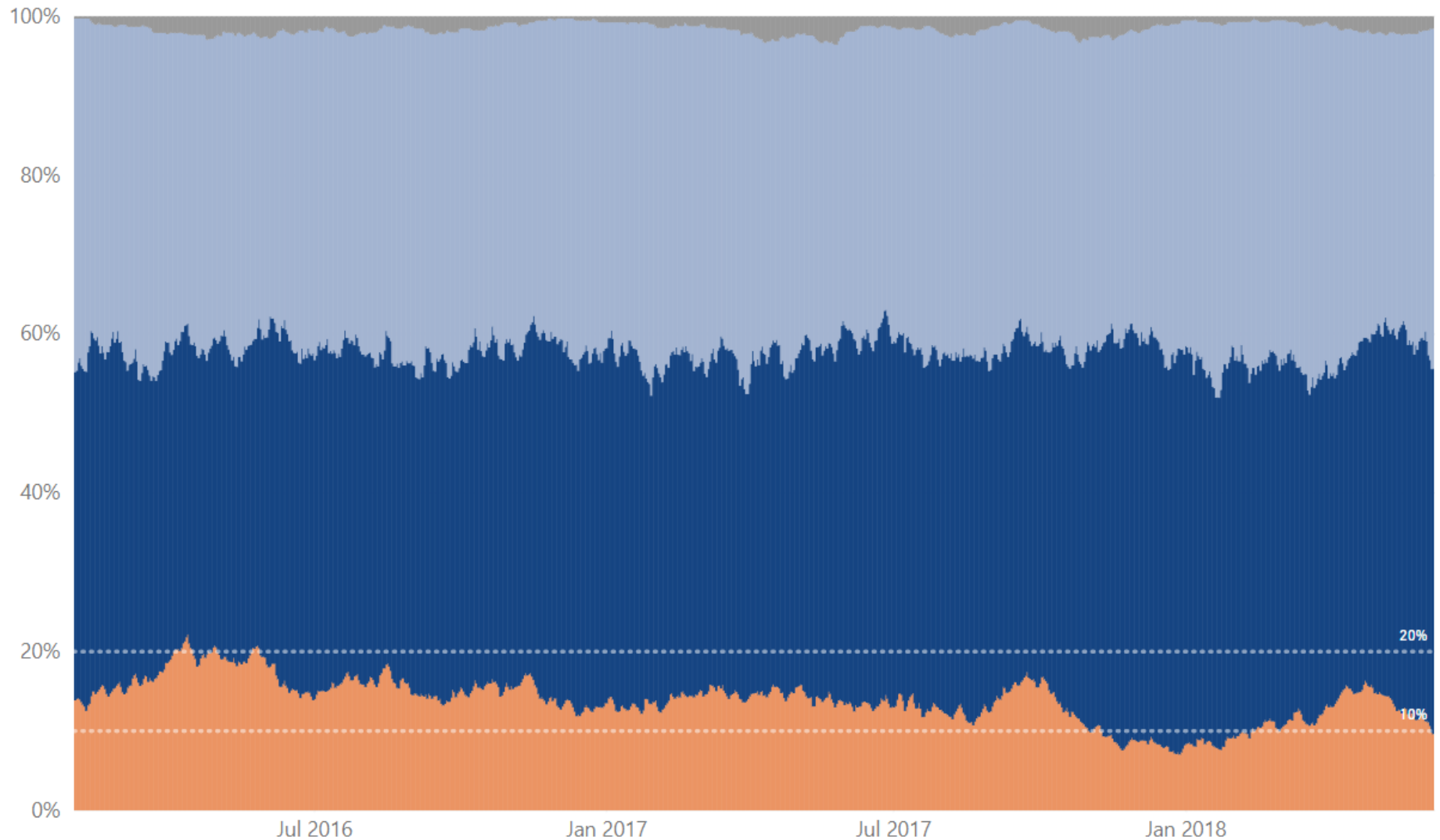
Tonne-Miles



Volume below the expected 9.5% (28mt) for the year
LNGC demand above the expected 11% for the year

LNGC Utilisation recovering strongly from shoulder months

● Idle Time ● Laden Time ● Ballast Time ● Drydock Time

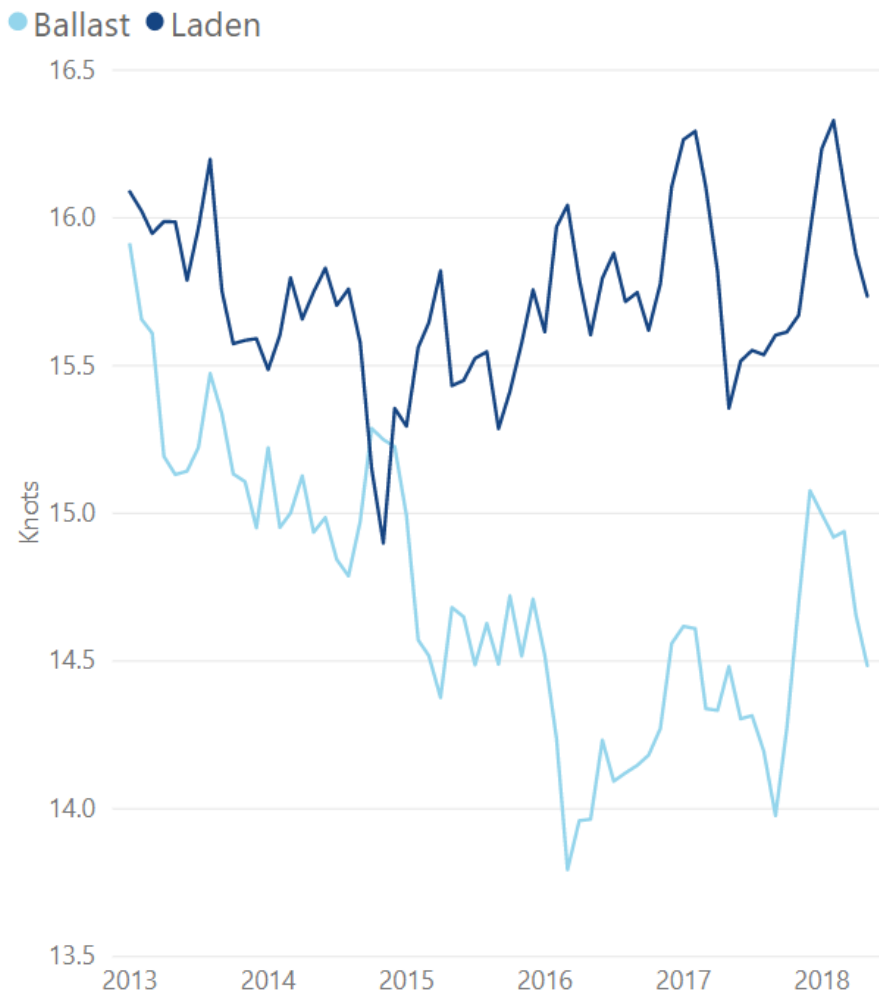


LNG Carriers Speed

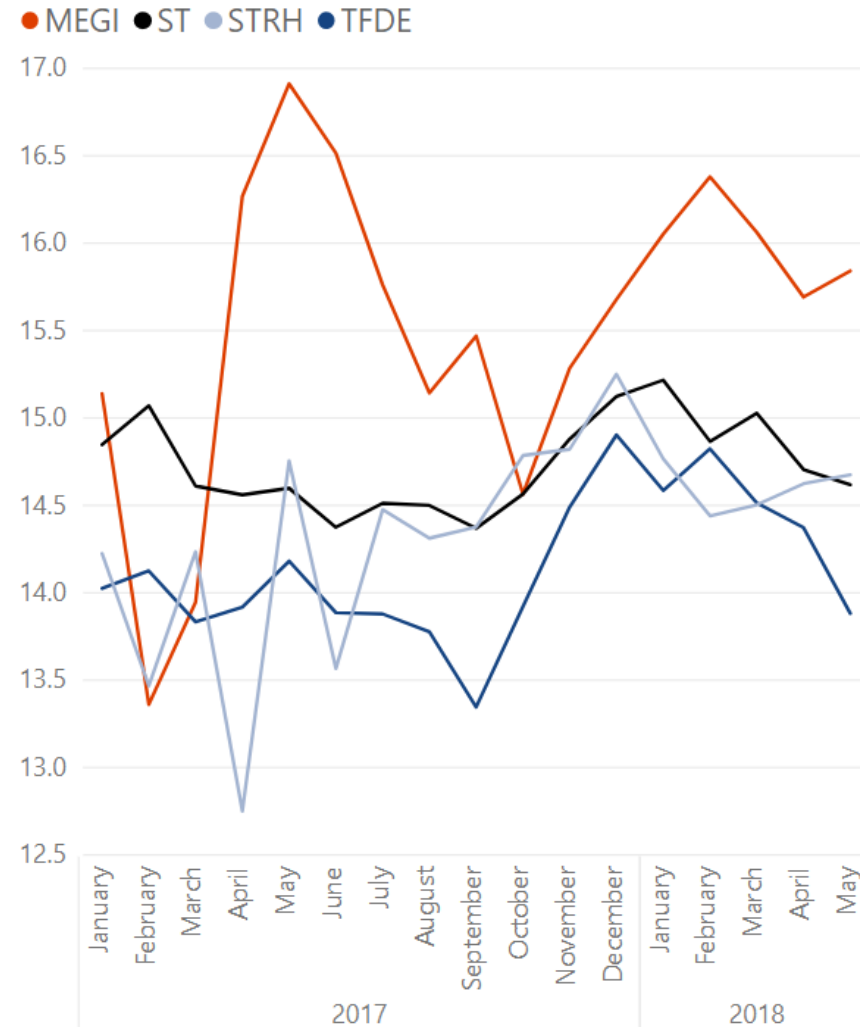
Ballast speed recovering and aligned with activity. Winter levels back to those seen in 2014.

MEGIs are showing off their efficiency.

By Tank Condition

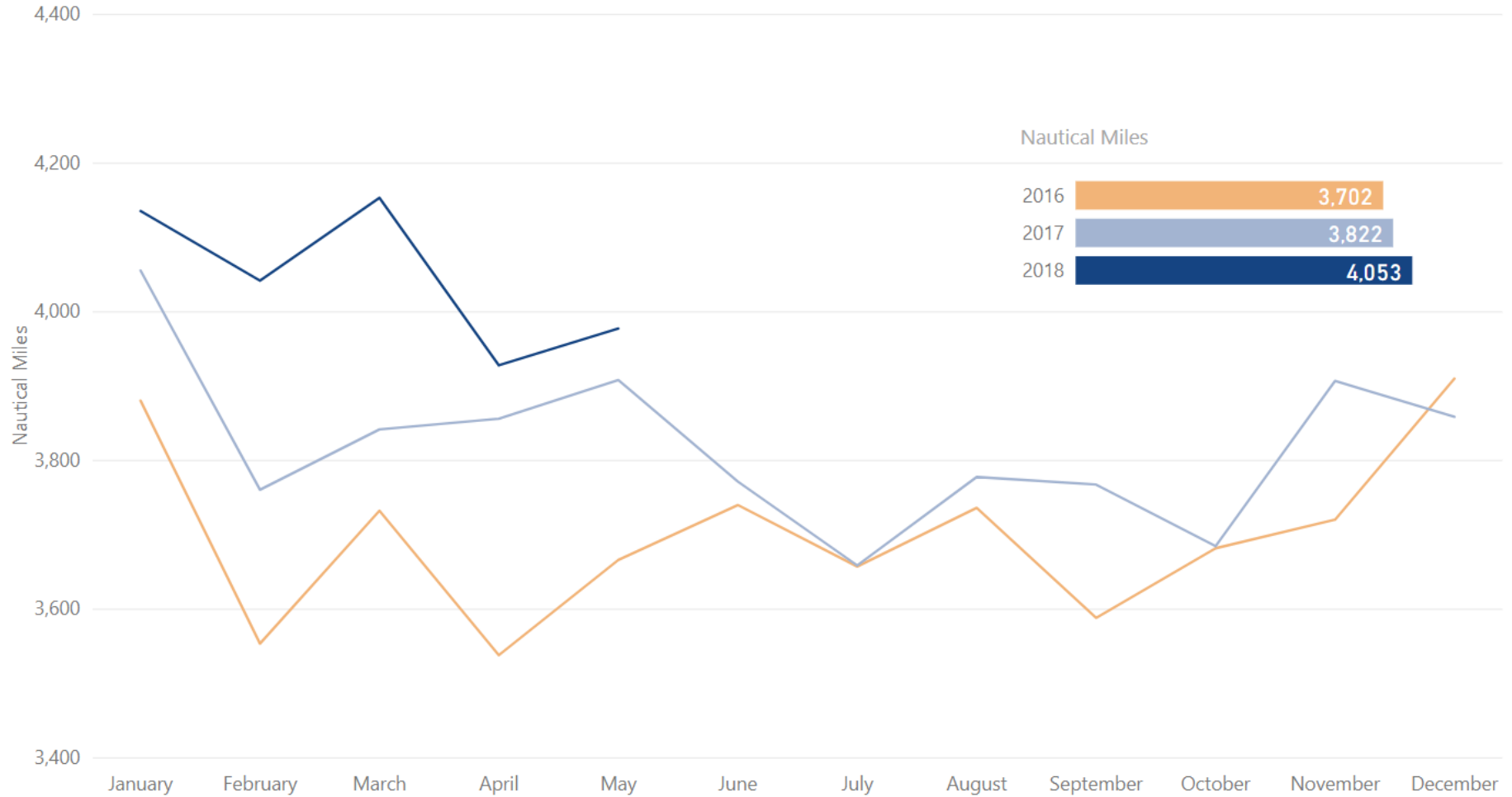


By Propulsion



LNG is travelling longer distances

Average Distance

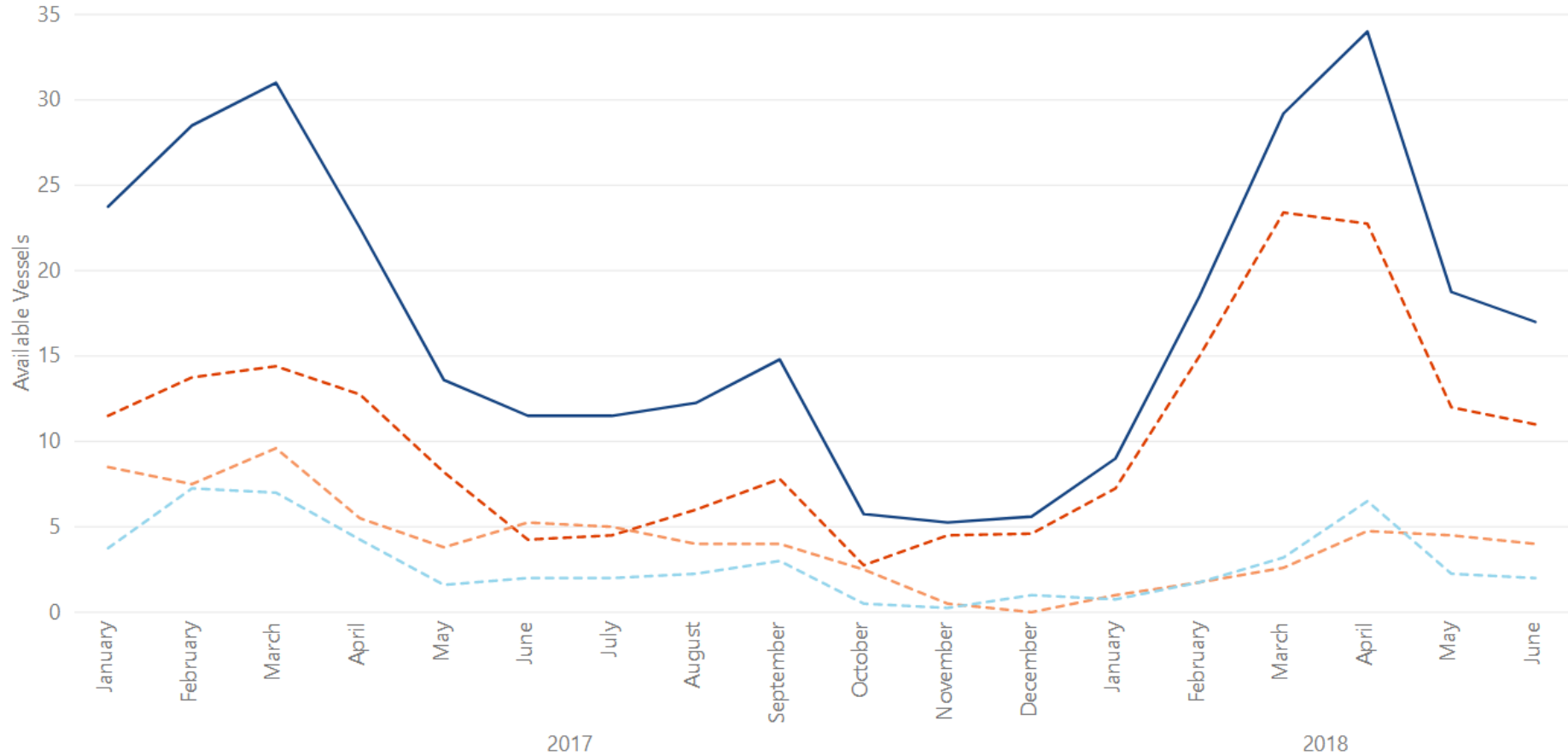


Spot Market - Vessel Availability

Prompt availability following seasonality.

Prompt LNGC Availability

● Global ● Pacific Ocean ● Indian Ocean ● Atlantic Ocean

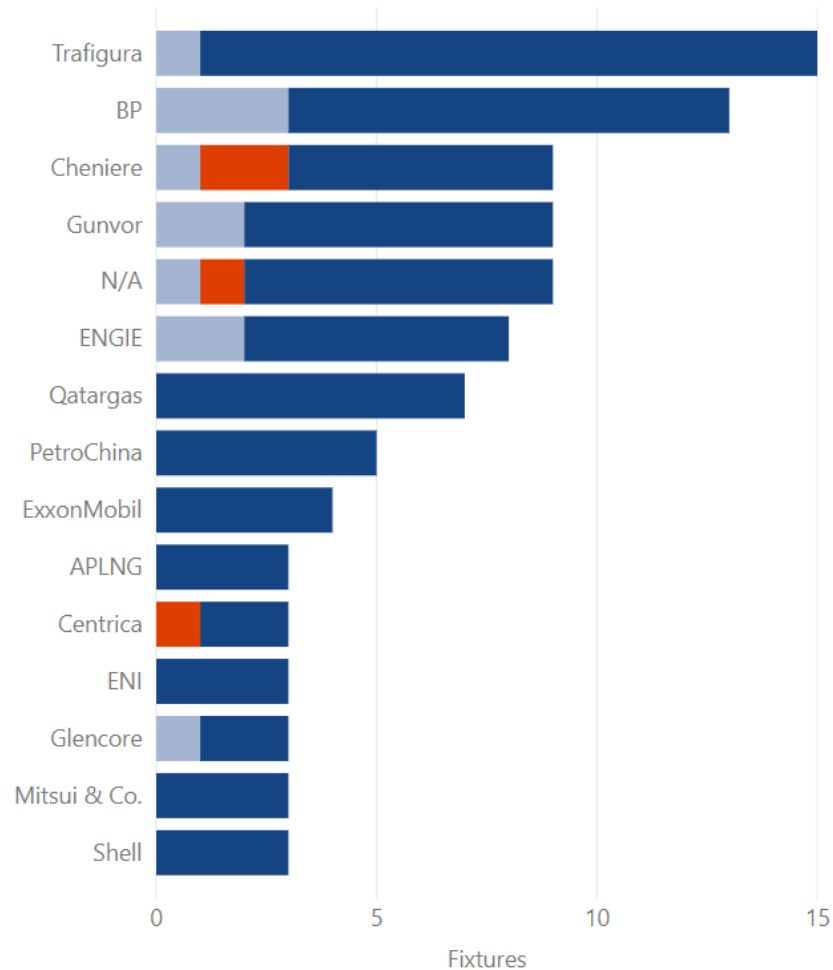


Short-term fixtures and Charterers

Short-term fixtures in level of last year...

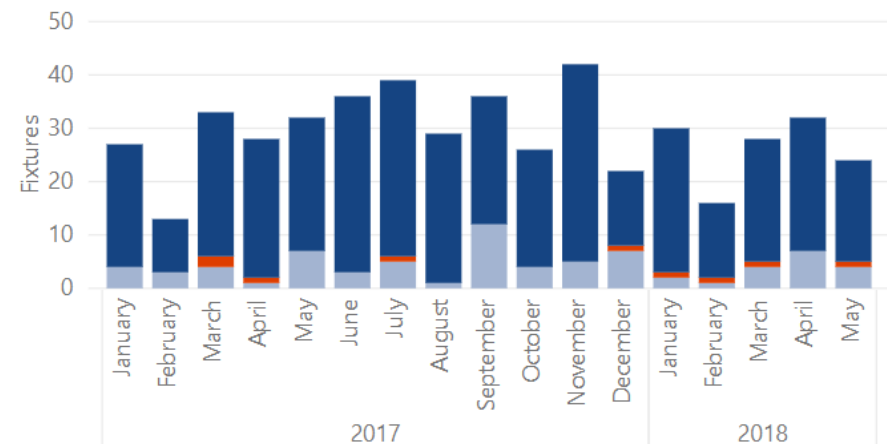
Top 10 Charterers 2018

● Multi Month (<365d) ● Short term (<1095d) ● Spot (<90d)



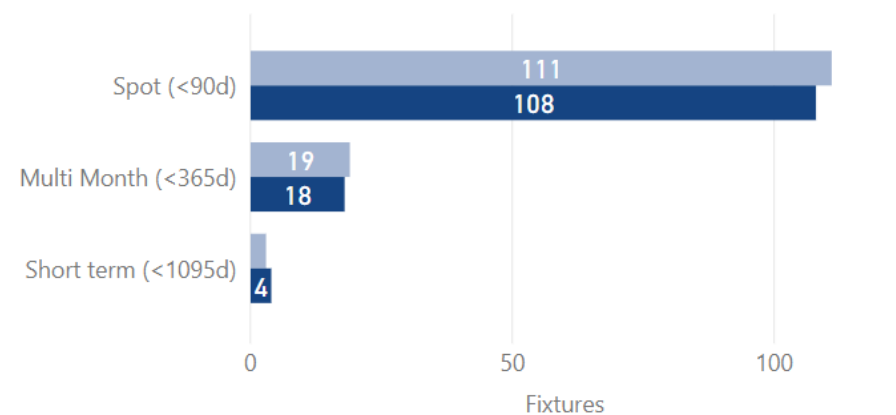
Short-Term Fixtures

● Multi Month (<365d) ● Short term (<1095d) ● Spot (<90d)



Short-Term Fixtures – 2018 vs 2017 YTD

● 2017 ● 2018

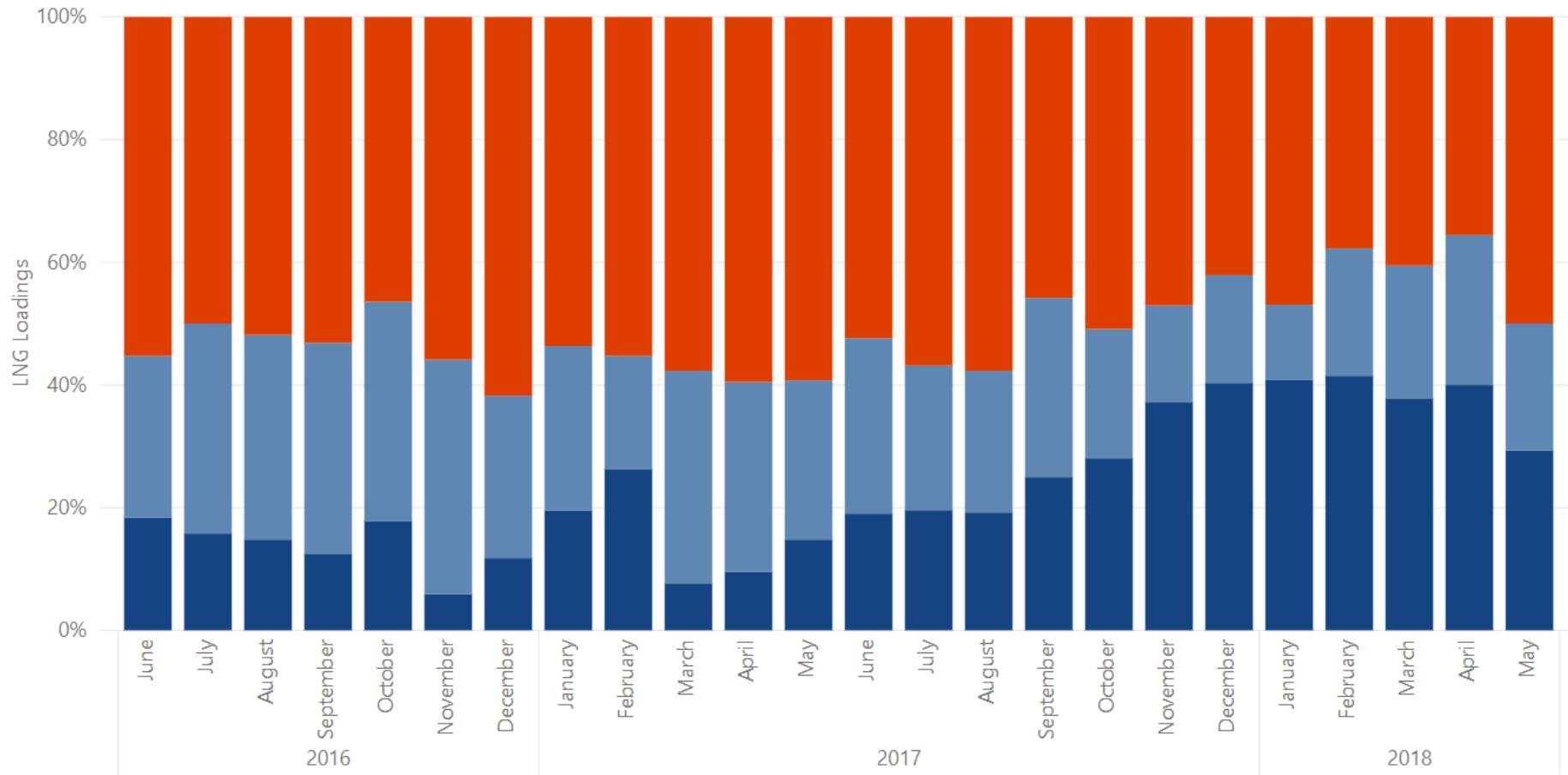


Short-term loadings

Multi-month fixtures are taking a larger share of short-term trade

LNG Loadings with short-term shipping

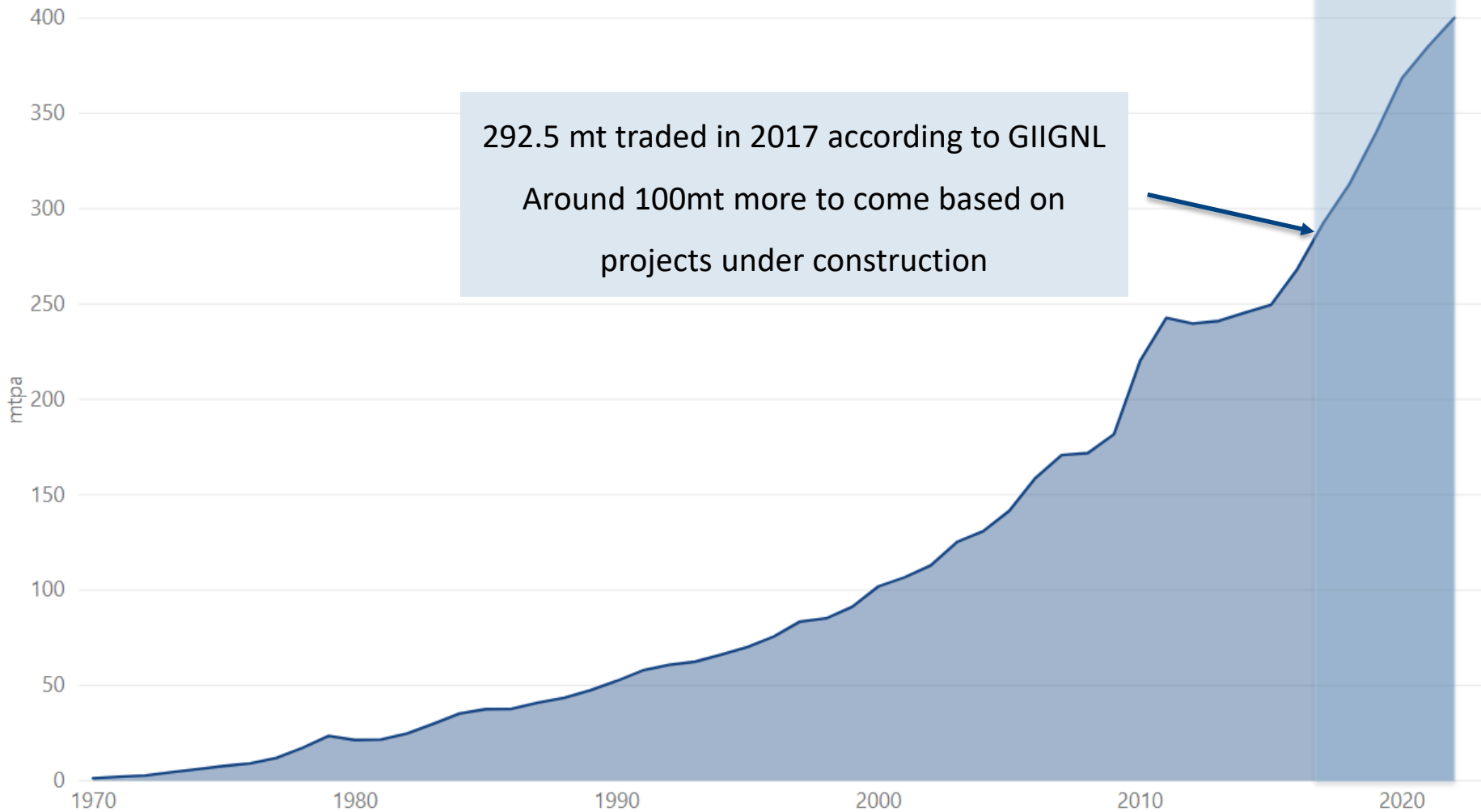
● Multi Month (<365d) ● Short term (<1095d) ● Spot (<90d)



- ❑ Shipping Rates
- ❑ Shipping Activity
- ❑ **LNG Trade**
- ❑ LNG Carrier Fleet
- ❑ LNGC Market Forecast

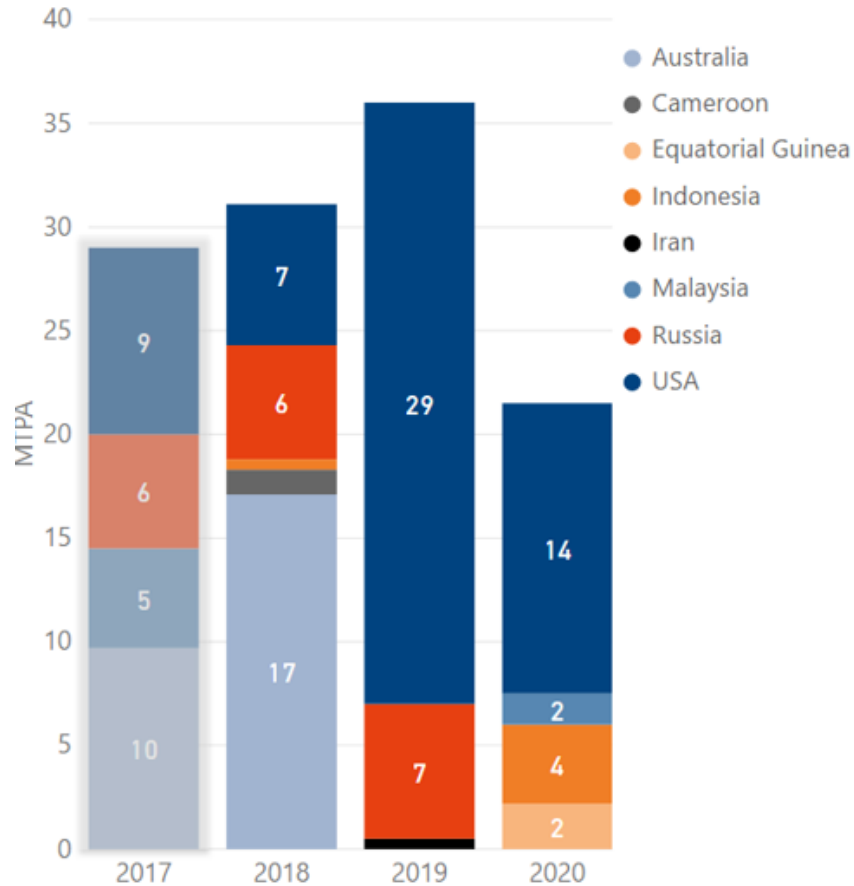
Still riding the LNG wave!

Total LNG Exports

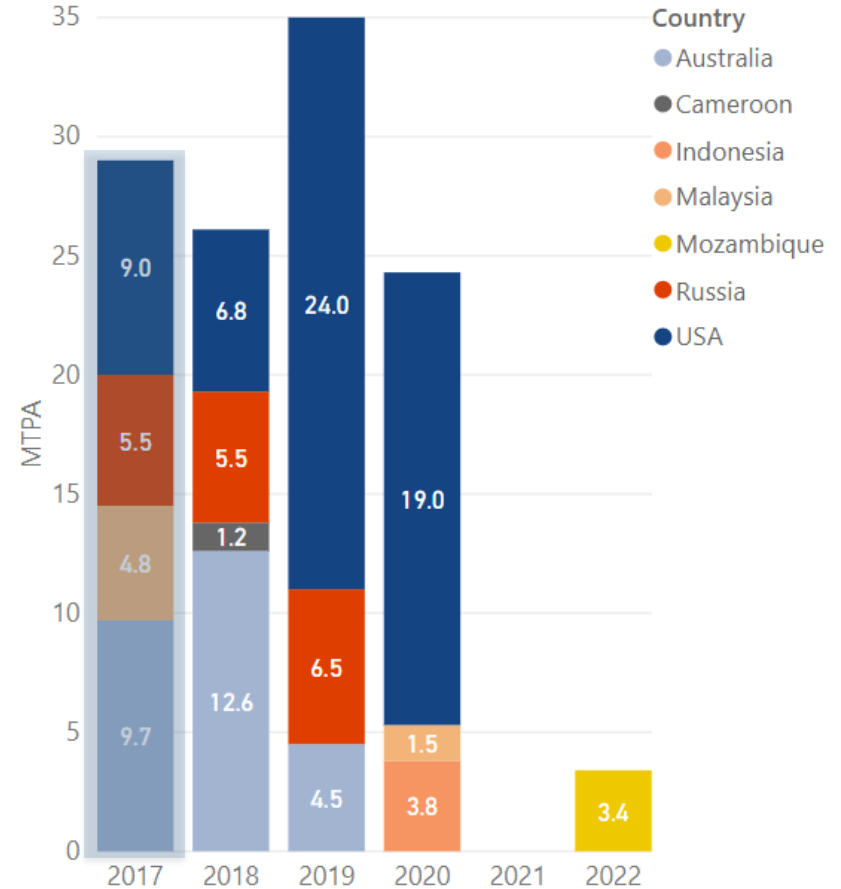


LNG Projects

Last year



Now



Smoother supply curve, less oversupply 2019/2020

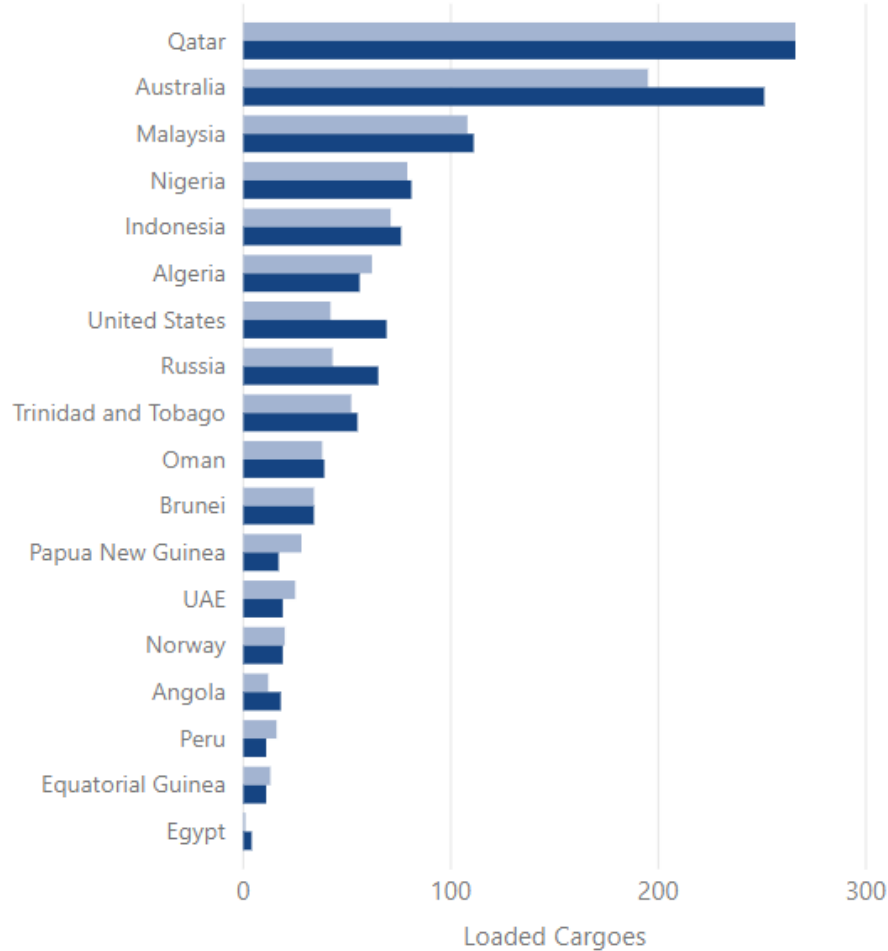
Not necessarily bad for LNGCs as this supports healthy LNG price and trade

Exports & Imports (YoY)

Exports

YTD vs Same Period Last Year

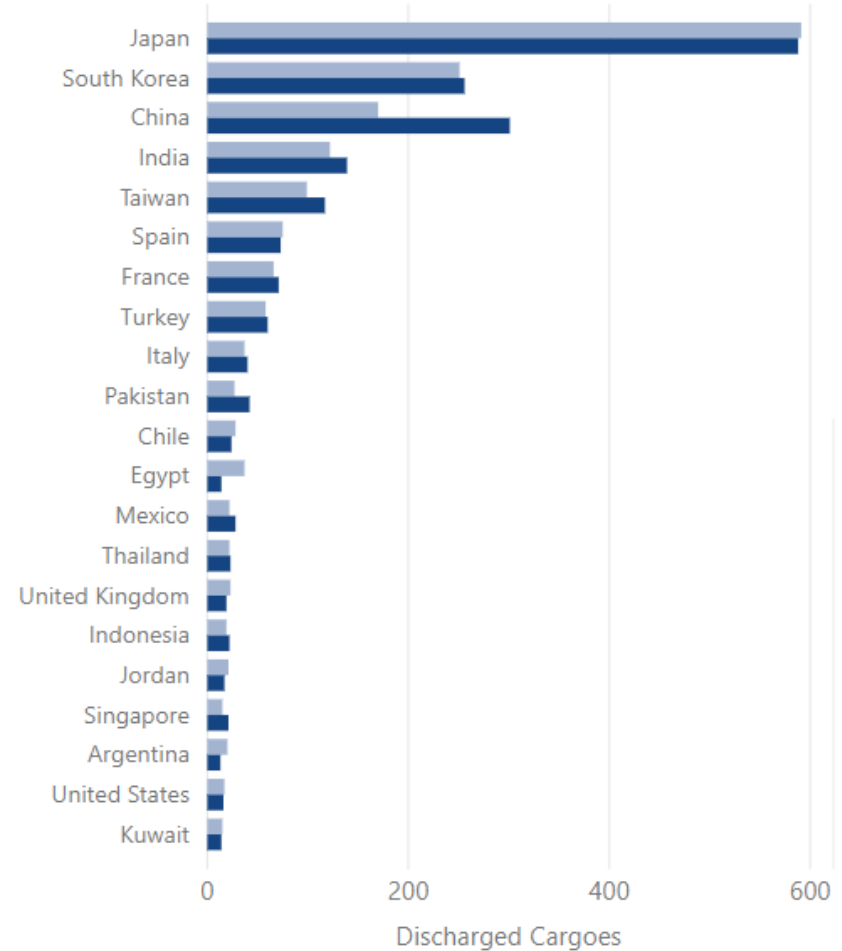
● 2017 ● 2018



Imports

YTD vs Same Period Last Year

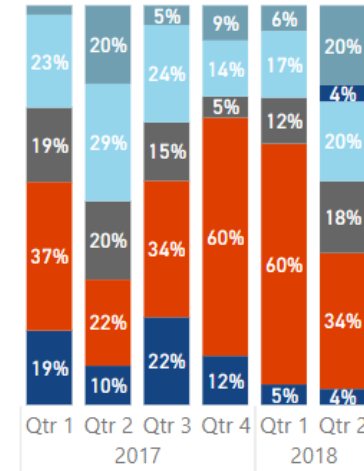
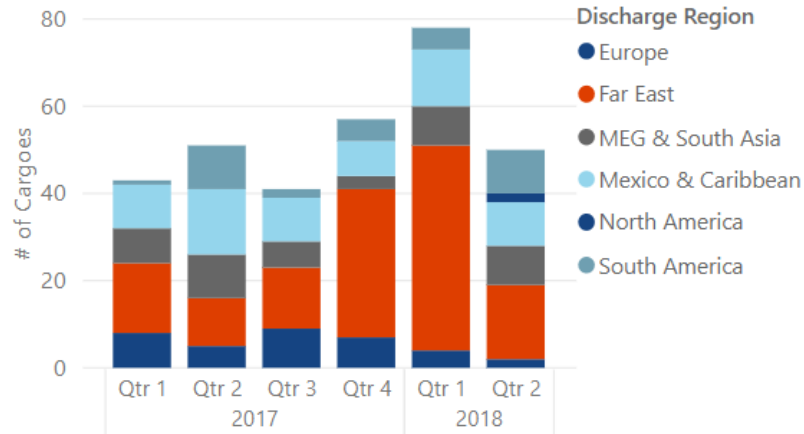
● 2017 ● 2018



US LNG comes with a lot of shipping demand

US LNG is heading to Asia more than expected and not all of it is taking the shortest route.

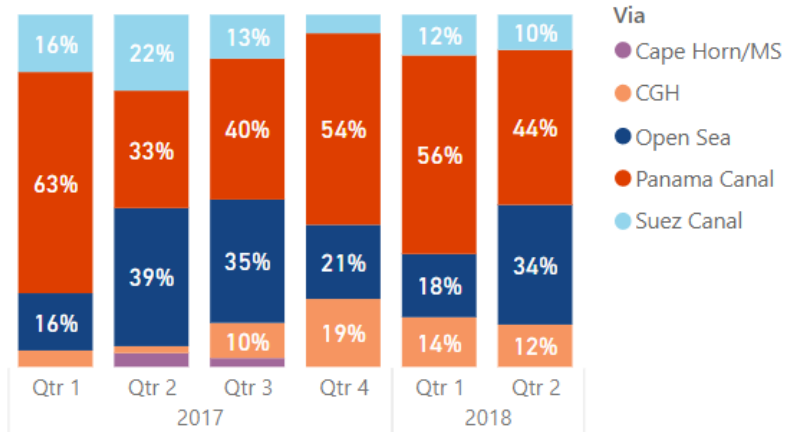
US Exports



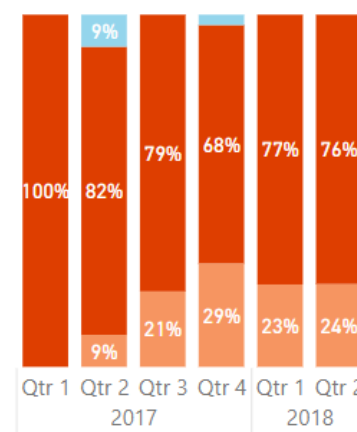
Average Distance (miles)

Quarter	2017	2018
Qtr 1	7,071	8,422
Qtr 2	6,192	7,004
Qtr 3	6,720	
Qtr 4	8,740	
Total	7,253	7,868

Routes - Total US LNG



Routes - US LNG to Far East

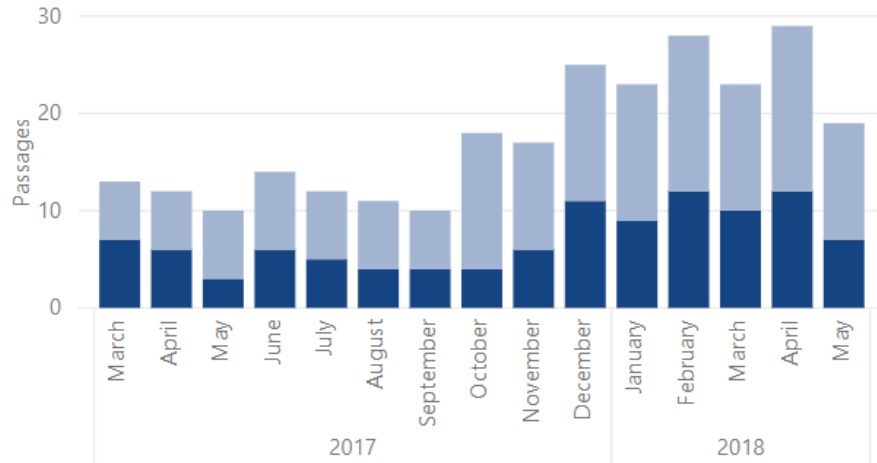


Panama Canal

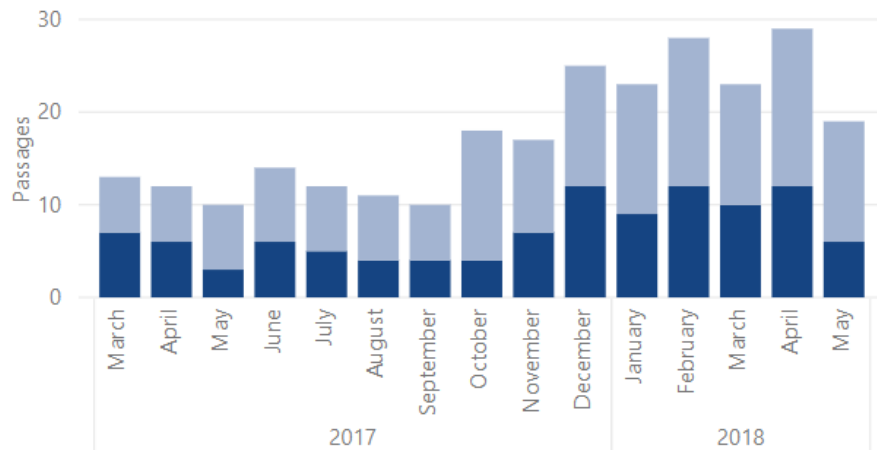
Occasional double and triple transits are needed during winters.

LNGC Transits via Panama Canal

Direction ● Northbound ● Southbound

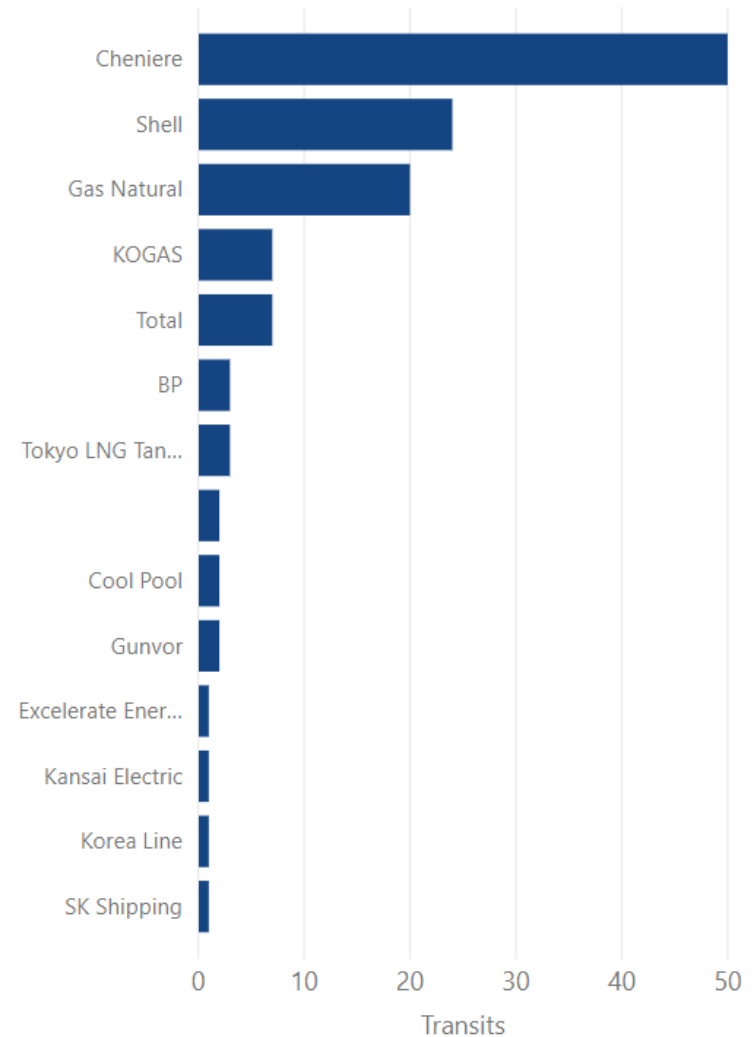


Tank Condition ● Ballast ● Laden



Top Charterers via Panama

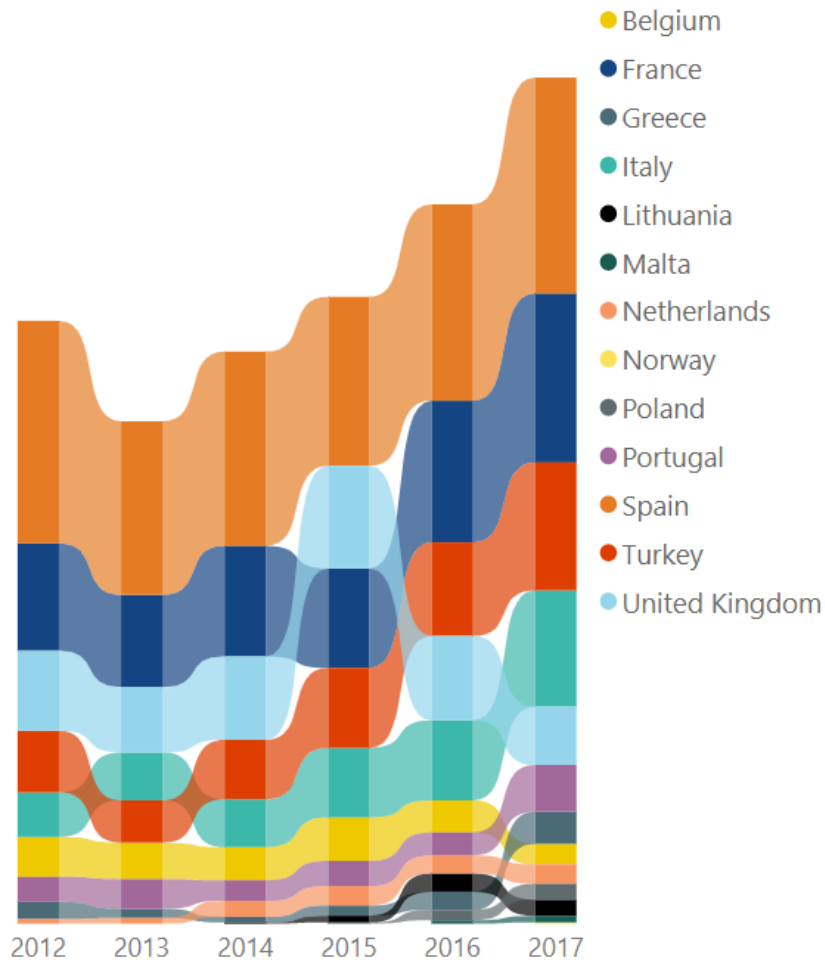
● 2018



European Imports and re-loadings

Imports grew around 20% in 2017, over 13% in 2018 YTD.

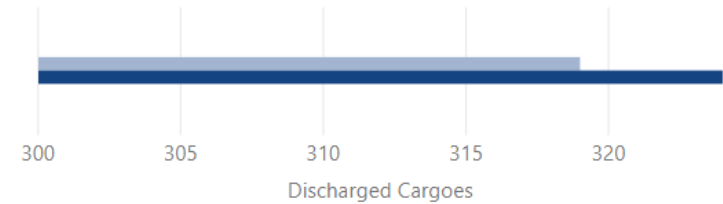
Annual LNG Discharges in Europe



European discharges YTD

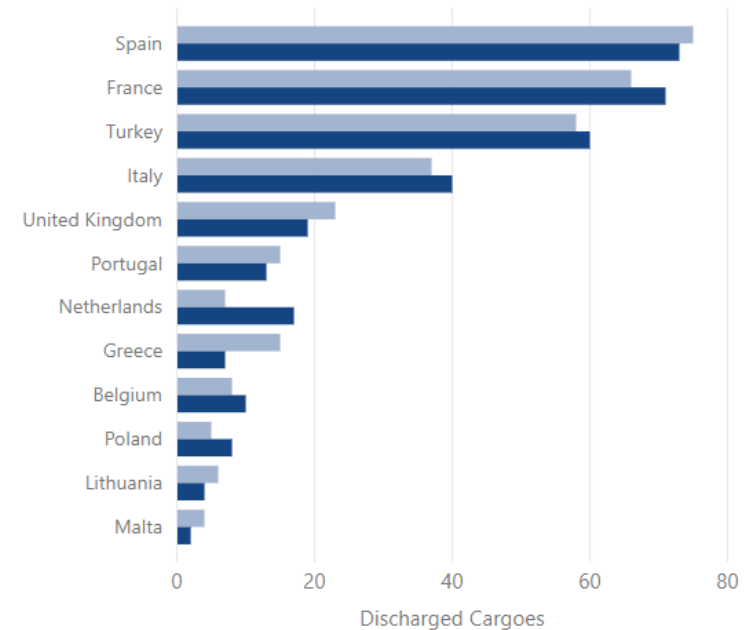
YTD vs Same Period Last Year

● 2017 ● 2018



YTD vs Same Period Last Year

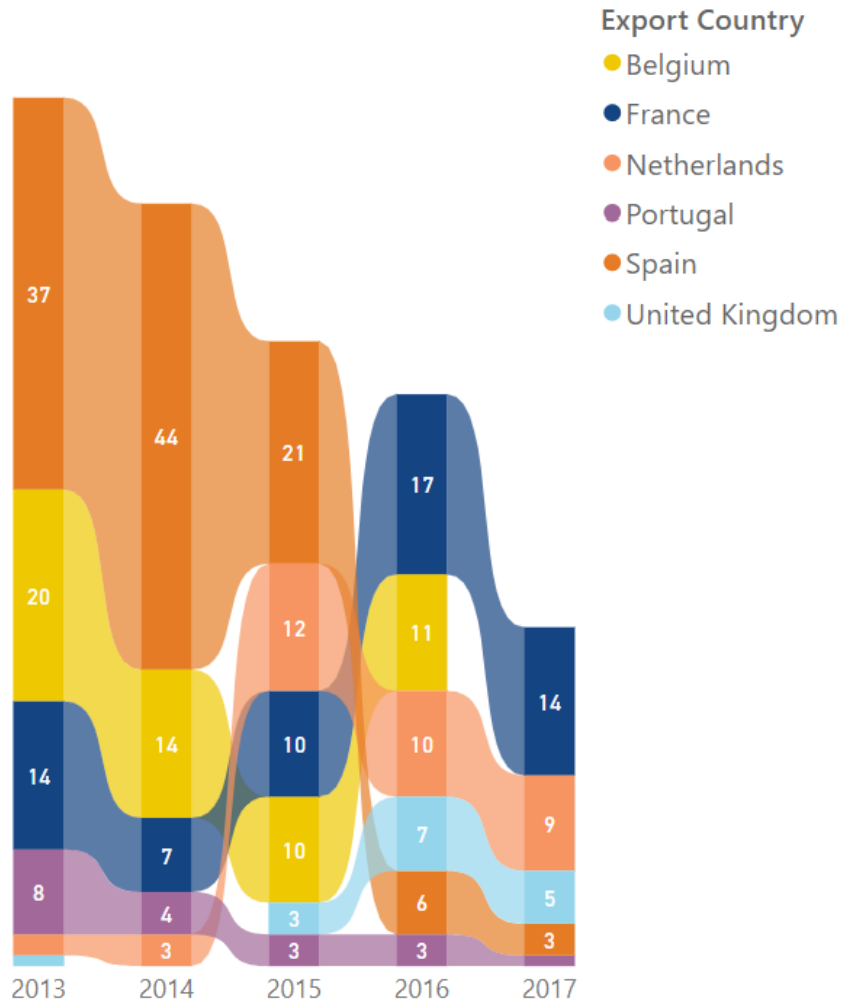
● 2017 ● 2018



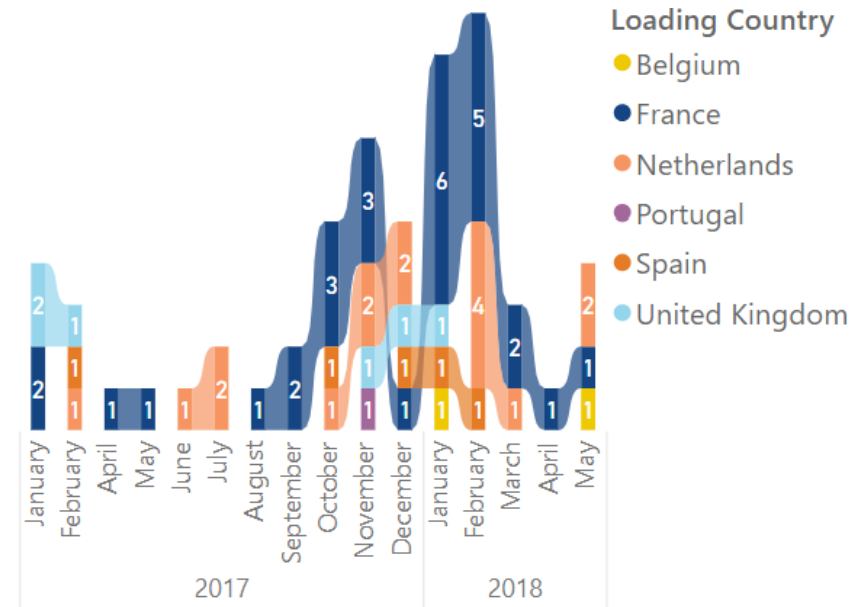
European re-exports recovering

LNG prices and Yamal volumes are helping to reverse the annual drop in European re-exports.

Annual Re-Exports (# Cargoes)



Monthly Re-Exports (# Cargoes)



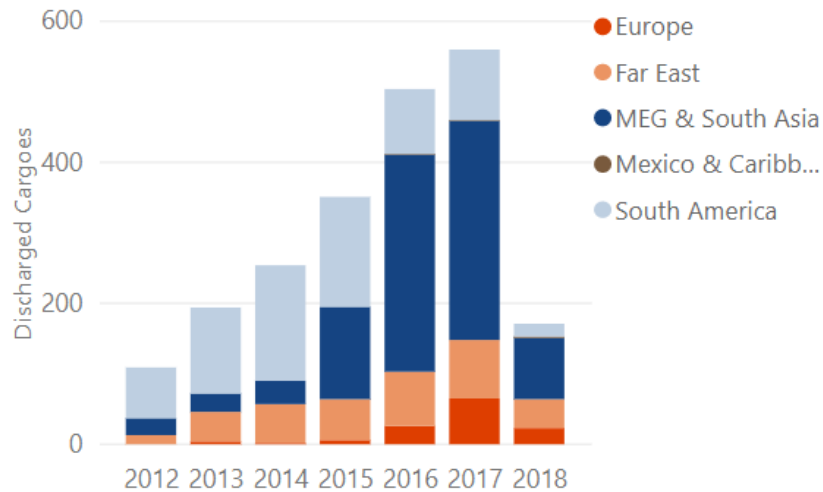
Yamal LNG Discharges

Destination Country	2017	2018	Total
France		13	13
Netherlands	1	8	9
United Kingdom	1	3	4
Belgium	1	2	3
Spain		1	1
Total	3	27	30

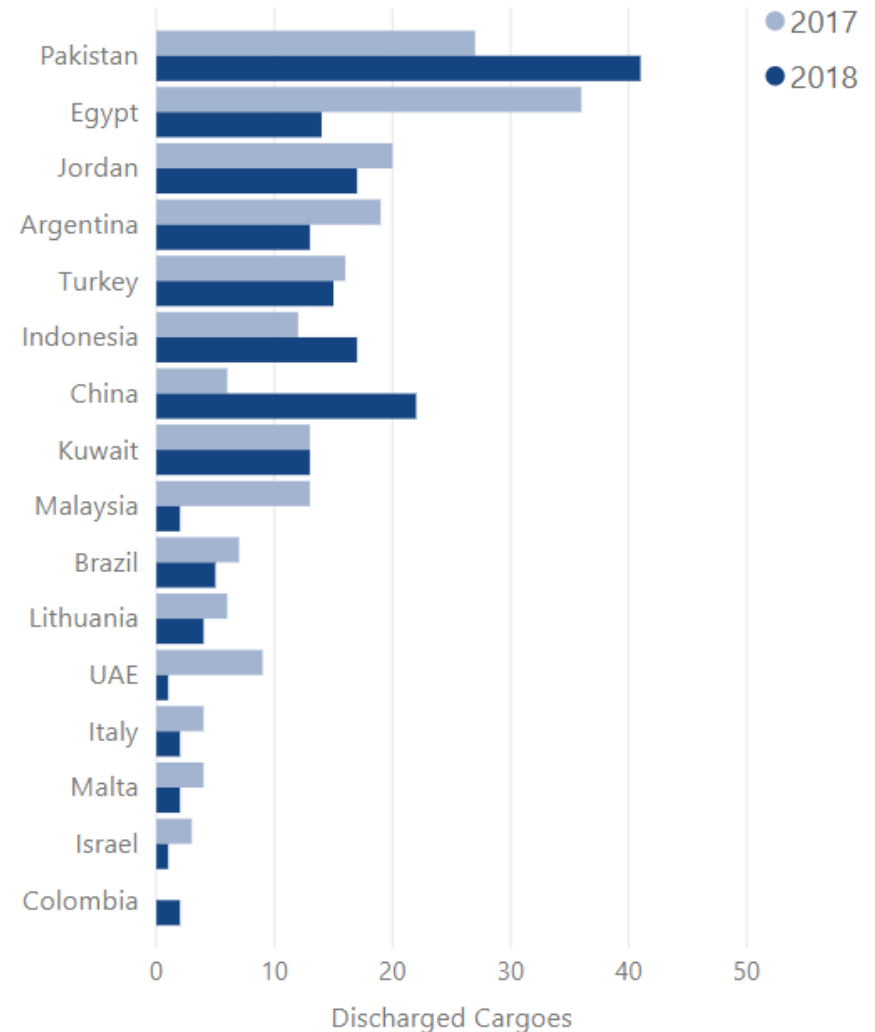
FSRU Overview - LNG Imports via Floating Solutions

Imports via floating solutions slowing down in 2018 in total, but Pakistan and China growing strongly. Bangladesh soon an important addition to this club.

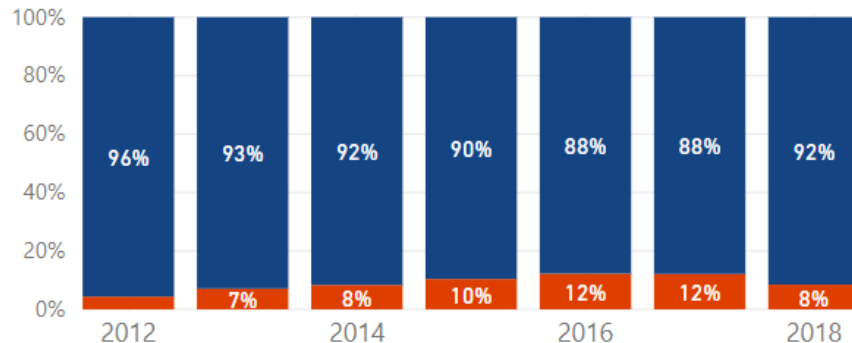
LNG Discharges (Via FSRU/FSU)



Top Import Countries (via FSRU/FSU)



FSRU/FSU vs Non-FSRU

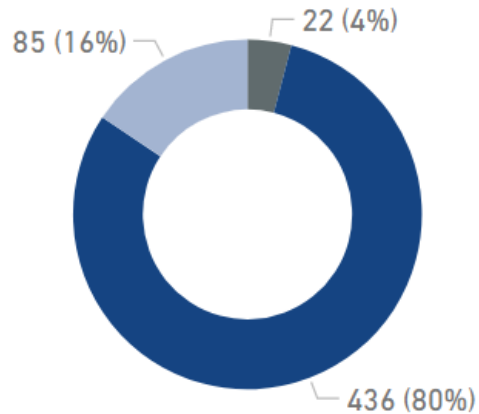


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- ❑ **LNG Carrier Fleet**
- ❑ LNGC Market Forecast

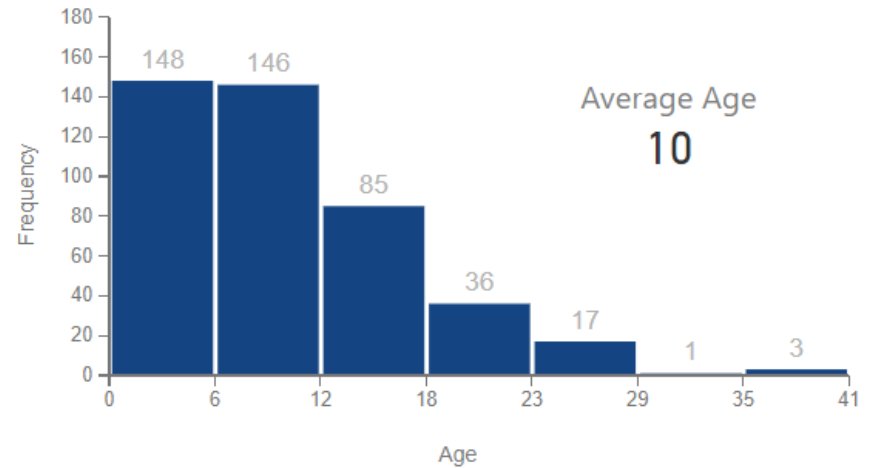
LNGC Fleet Overview

Fleet by Status

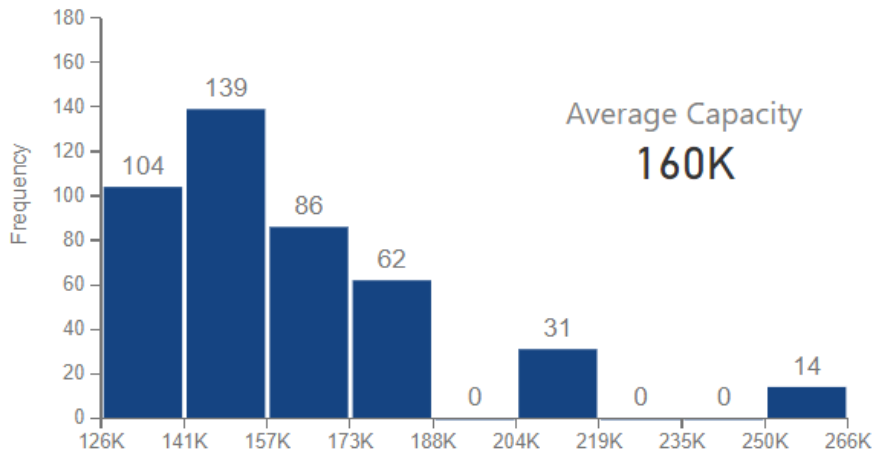
● Layup ● Live ● Order



Fleet by Age

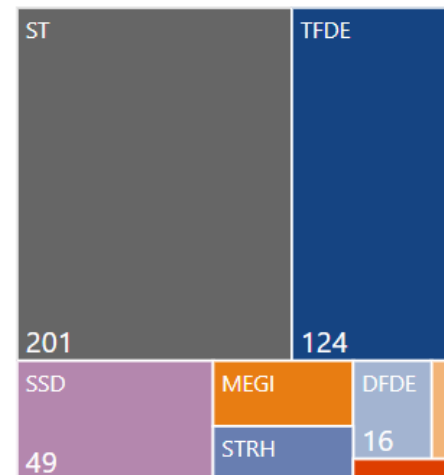


Fleet by Capacity

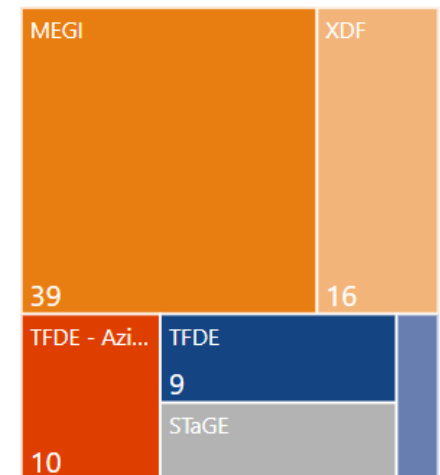


Fleet by Propulsion

Live LNG Carriers



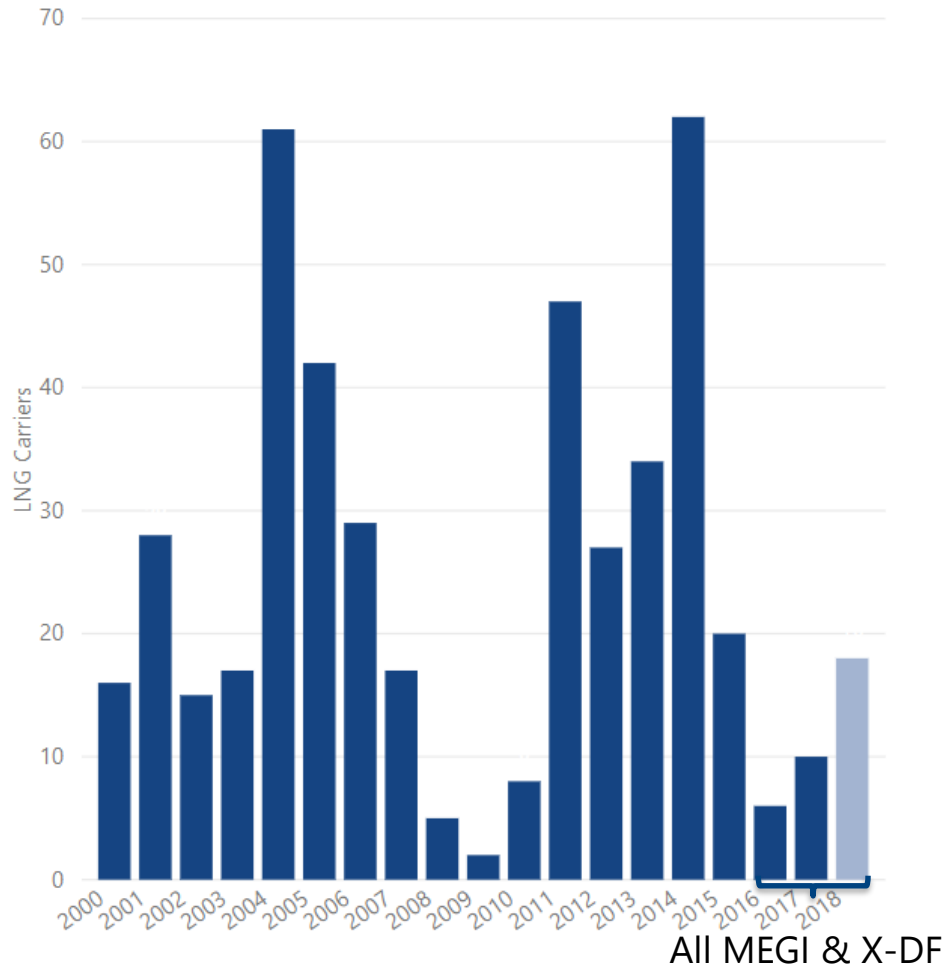
Ordered LNG Carriers



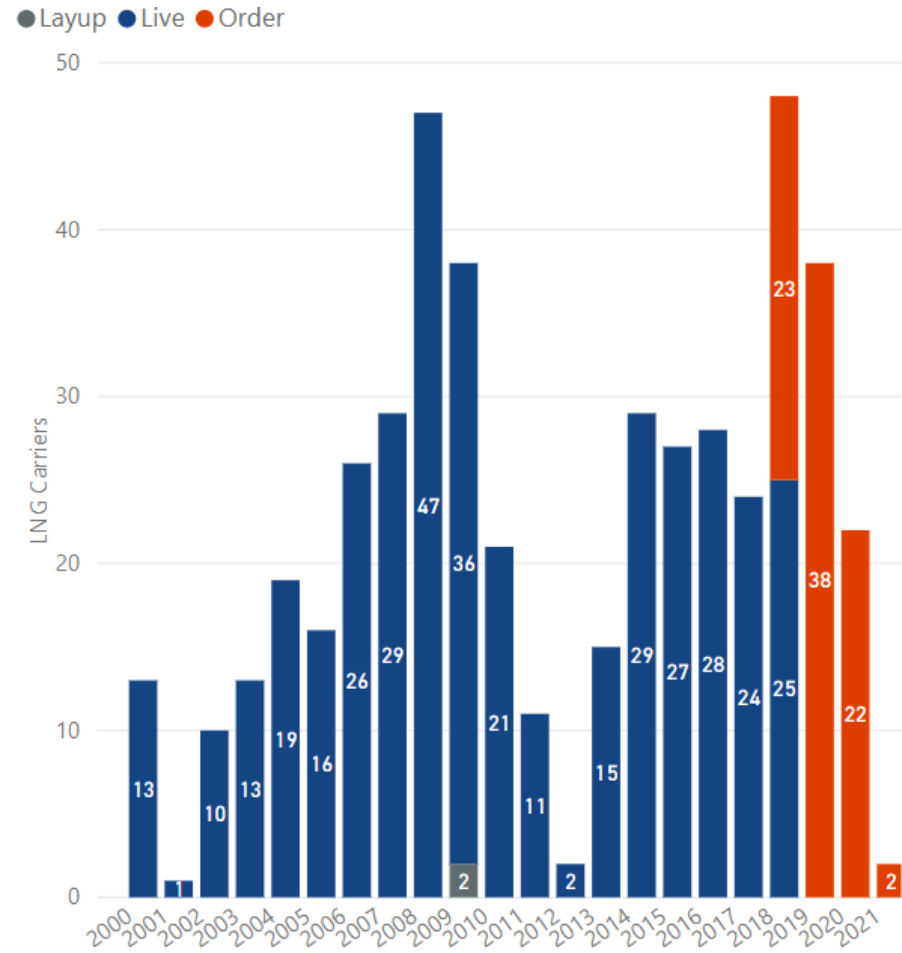
NB Orders & Deliveries

Large deliveries expected in 2018/19, although some slippage is expected. Many DDs in 2018. Orders recovering but still below 2000-2015's average of 27 LNGCs.

Orders - LNG Carriers



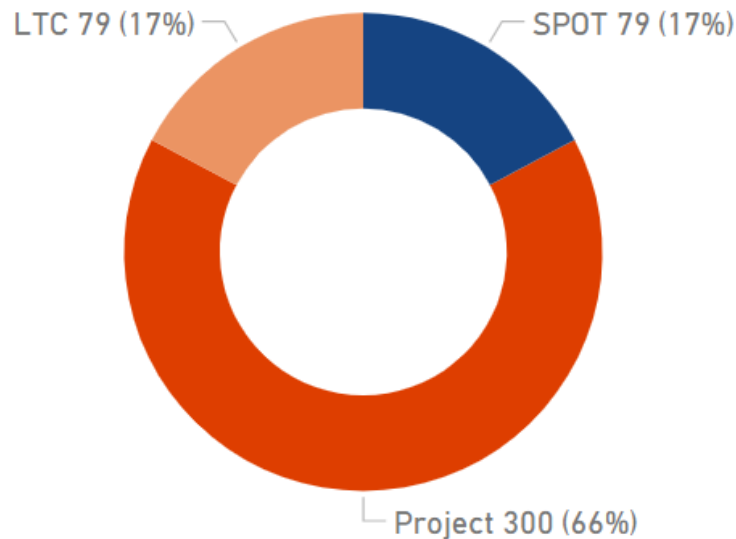
Deliveries - LNG Carriers



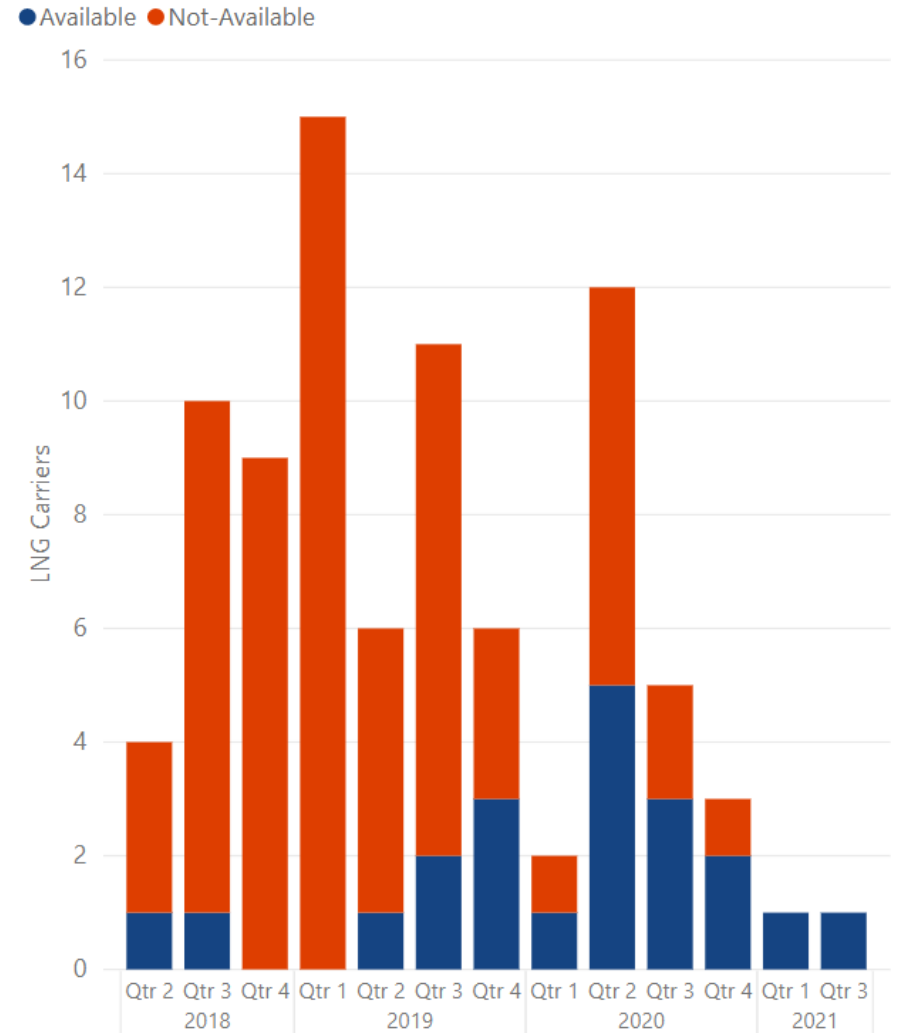
Commercial Types and Availability

Large deliveries expected in 2018/19, although some slippage is expected. Many DDs in 2018.

Live Fleet by Commercial Type



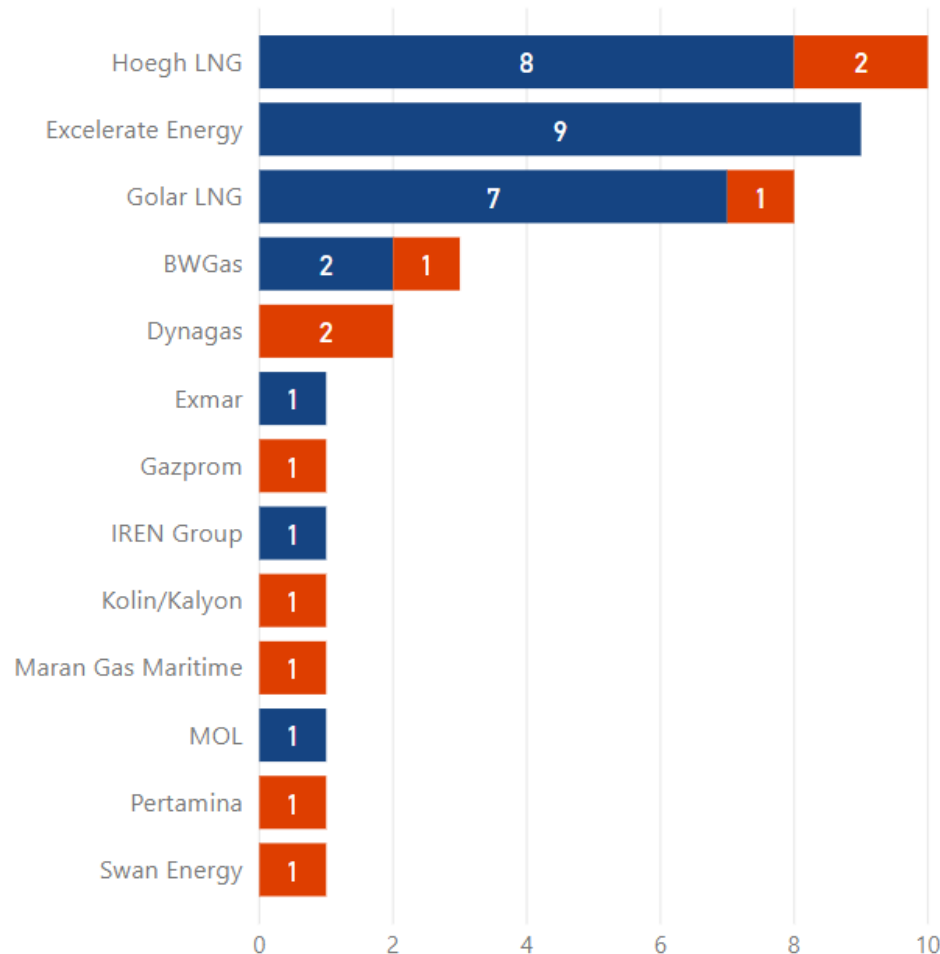
Availability in Orderbook



FSRU Overview- Fleet

FSRU Fleet by Owners

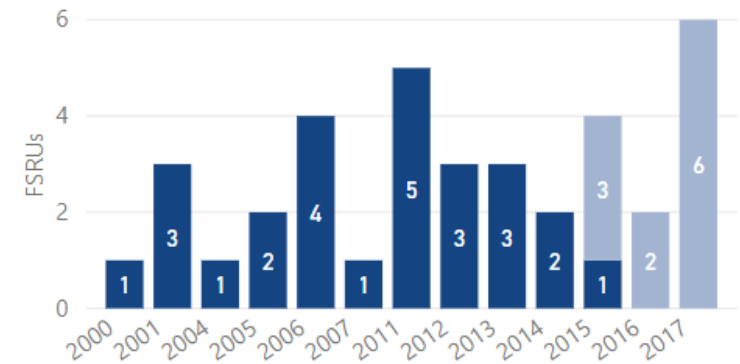
● Live ● Order



FSRUs Deliveries & Orders

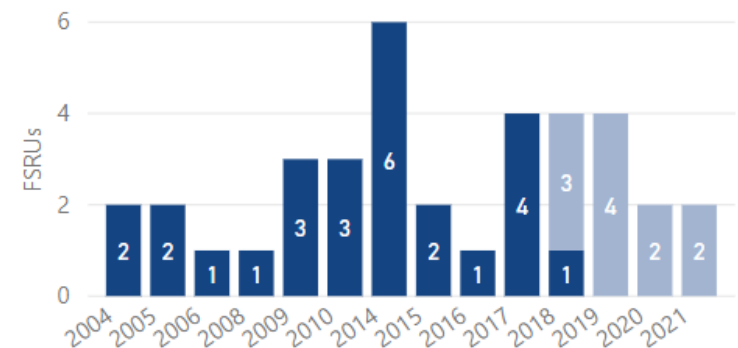
FSRU Orders

● Live ● Order



FSRU Deliveries

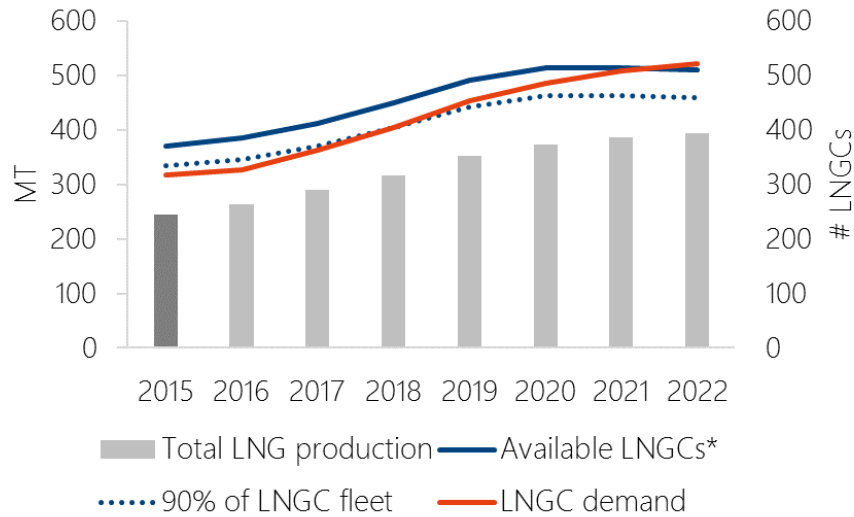
● Live ● Order



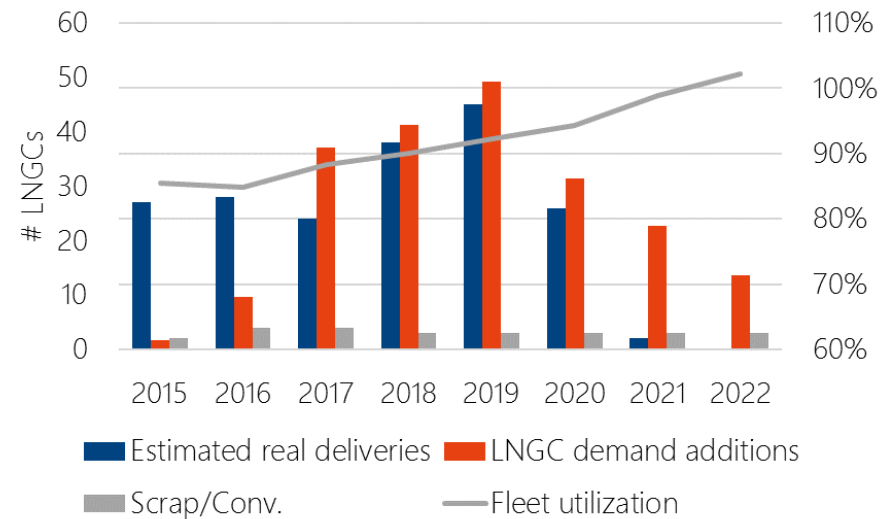
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Base Case

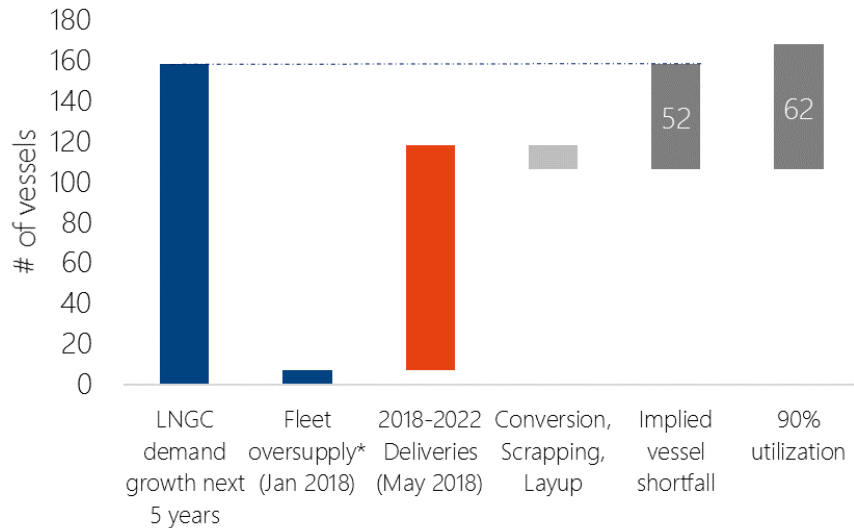
LNG Exports & LNG Shipping



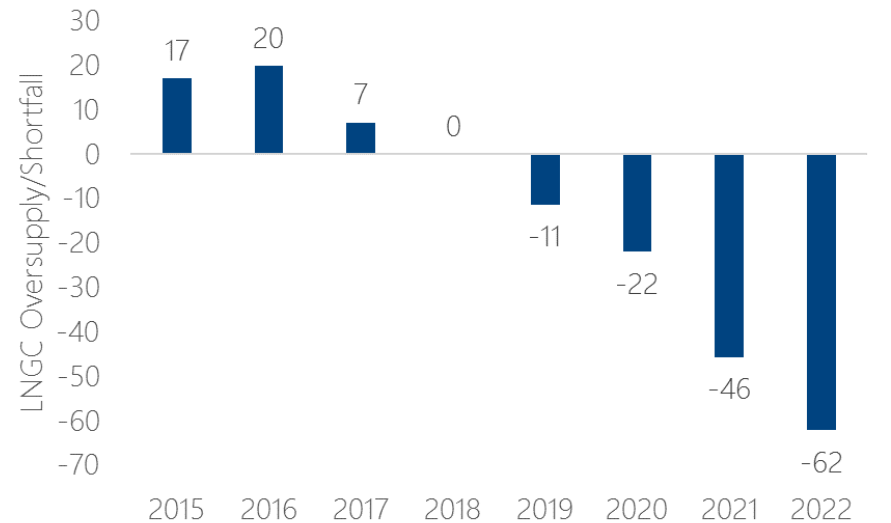
Additional LNGC Demand/Supply



2018-2022 LNGC Shortfall



LNGC Oversupply/Shortfall

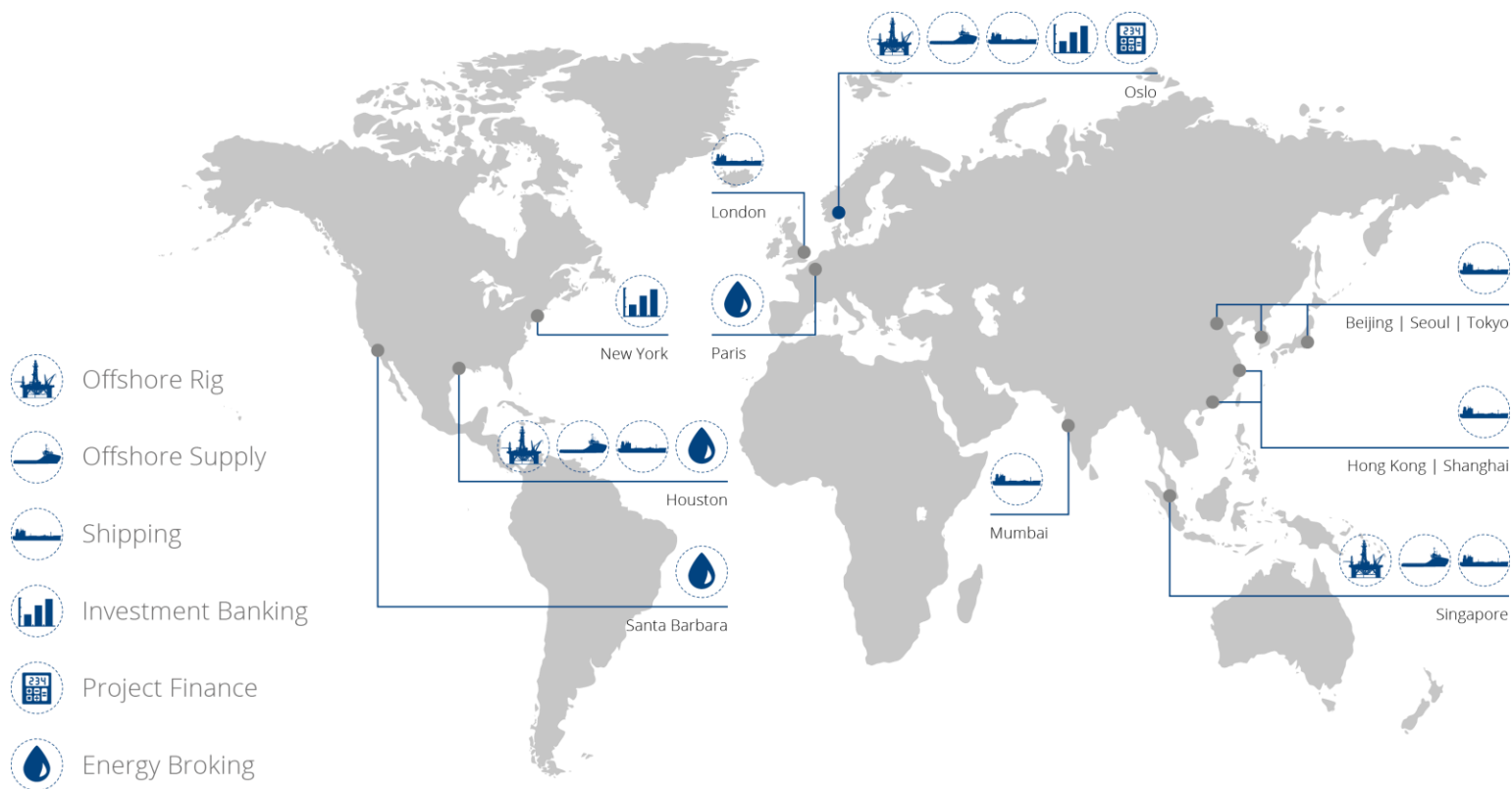


Sources: Fearnleys

Note: LNGC Supply and Demand are both measured in actual units, but to model market balance we model a 10% overcapacity is needed, hence a requirement of 0.9 carrier will be enough to utilize 1 carrier per year in a balanced market with normal charter rates.

Final Remarks

- Chinese LNG demand still strong in short and mid-term
- Stronger oil price and project delays increases LNG price and arb
- Timing of LNGC deliveries 2H18/2019 still something to follow
- 2018 NB orders YTD still not enough to cover for capacity coming online by 2020
- LNG shipping Market expected to continue recovery (with seasonality)



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Beijing	London	Paris	Shanghai	
Hong Kong	Mumbai	Santa Barbara	Singapore	

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Base Case

Main Assumptions

LNG trade growth

2018-2020 ~ 9% p.a. (85 mt)

2018-2022 ~ 6.5% p.a. (106 mt)

US LNG average distance -> 7600 miles

Europe 40%

Asia Panama 50%

Asia/Middle East 5%

Latam 5%

Average speed adjusting to LNGC market

2017 -> 15 knots

2020 -> 16 knots

Slippage in LNGC deliveries, peak 2019

More re-exports due to strong Asian demand & Yamal

~ 3 LNGCs p.a. out of market (conv./layup)

Sensitivities – 2020 LNGC Market

LNG trade growth

2018-2020 ~ 7% p.a. (65 mt)

LNGC requirements decrease by 25-35 units

US LNG average distance -> 7200 miles

Europe 50%

Asia Panama 40%

LNGC requirements decrease by 5 units

Average speed constant at 15 knots

LNGC requirements increase by 20 units

Re-exports stay at 2017 level (~3mt)

LNGC requirements decrease by 5 units